# Annexure-I

## FPPCA FORMAT for the month of NOVEMBER, FY 25-26 (APCPDCL)

| S.No. | Generating station/ Stage/Source | Plant capacity (MW) | Energy (MU) | | | Cost Components (Rs.Millions) | | | | | | | | | | | | 10 | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | Fixed (A) | | | Variable (B) | | | Others (E) | | | Total F=(A+B+C+D+E) | | | | |
| | | | TO (a) | Actual (b) | Variance (c)= (b-a) | TO (d) | Actual (e) | Variance (f)= (e-d) | TO (g) | Actual (h) | Variance (i)= (h-g) | TO (p) | Actual (q) | Variance (r)= (q-p) | TO (s) | Actual (t) | Variance (u)= (t-s) | Avg. as per Tariff Order | Actual |
| 1 | Dr. NTTPS | 1260 | 106.9900 | 130.7525 | 23.7625 | 119.5096 | 138.8575 | 19.3480 | 452.5677 | 557.0057 | 104.4380 | 0.0000 | 0.0000 | 0.0000 | 572.0773 | 695.8633 | 123.7860 | 5.35 | 5.32 |
| 2 | Dr. NTTPS-IV | 500 | 53.7400 | 46.3701 | -7.3699 | 47.7294 | 50.2835 | 2.5541 | 211.7356 | 185.9441 | -25.7915 | 0.0000 | 0.0000 | 0.0000 | 259.4650 | 236.2276 | -23.2374 | 4.83 | 5.09 |
| 3 | Dr. NTTPS-V | 800 | 84.6400 | 60.4791 | -24.1609 | 181.8878 | 135.9452 | -45.9426 | 282.6976 | 192.9283 | -89.7693 | 0.0000 | 0.0000 | 0.0000 | 464.5854 | 328.8735 | -135.7119 | 5.49 | 5.44 |
| 4 | Dr.M.V.R.RTPP Stage-I | 420 | 27.1000 | 33.2213 | 6.1213 | 37.4616 | 40.7321 | 3.2705 | 119.2400 | 146.1736 | 26.9336 | 0.0000 | 0.0000 | 0.0000 | 156.7016 | 186.9057 | 30.2040 | 5.78 | 5.63 |
| 5 | Dr.M.V.R.RTPP Stage-II | 420 | 34.3100 | 35.7351 | 1.4251 | 50.4774 | 45.9422 | -4.5352 | 150.9640 | 157.2344 | 6.2704 | 0.0000 | 0.0000 | 0.0000 | 201.4414 | 203.1766 | 1.7353 | 5.87 | 5.69 |
| 6 | Dr.M.V.R.RTPP Stage-III | 210 | 18.7000 | 12.7676 | -5.9324 | 26.9770 | 19.8507 | -7.1263 | 82.2800 | 56.1776 | -26.1024 | 0.0000 | 0.0000 | 0.0000 | 109.2570 | 76.0283 | -33.2287 | 5.84 | 5.95 |
| 7 | Dr.M.V.R.RTPP Stage-IV | 600 | 9.3600 | 48.9910 | 39.6310 | 17.2701 | 108.6964 | 91.4263 | 38.3760 | 200.7181 | 162.3421 | 0.0000 | 0.0000 | 0.0000 | 55.6461 | 309.4145 | 253.7684 | 5.95 | 6.32 |
| **8** | **GENCO THERMAL TOTAL** | 4210 | **334.8400** | **368.3167** | **33.4767** | **481.3129** | **540.3076** | **58.9947** | **1337.8609** | **1496.1819** | **158.3210** | **0.0000** | **0.0000** | **0.0000** | **1819.1738** | **2036.4895** | **217.3157** | **5.43** | **5.53** |
| 9 | Srisailam RCPH | 770 | 6.3300 | 16.9508 | 10.6208 | 12.1573 | 40.5634 | 28.4061 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 12.1573 | 40.5634 | 28.4061 | 1.92 | 2.39 |
| 10 | NSRCPH | 90 | 6.3400 | 9.9161 | 3.5761 | 9.0238 | 4.7624 | -4.2614 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 9.0238 | 4.7624 | -4.2614 | 1.42 | 0.48 |
| 11 | NSTPDC PH | 50 | 2.9000 | 2.7927 | -0.1073 | 15.7059 | 8.9590 | -6.7469 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 15.7059 | 8.9590 | -6.7469 | 5.42 | 3.21 |
| 12 | Upper Sileru | 725 | 8.2500 | 5.6972 | -2.5528 | 15.0418 | 15.9927 | 0.9509 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 15.0418 | 15.9927 | 0.9509 | 1.82 | 2.81 |
| 13 | Lower Sileru | | 23.3400 | 18.4097 | -4.9303 | 31.8831 | 30.6527 | -1.2304 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 31.8831 | 30.6527 | -1.2304 | 1.37 | 1.67 |
| 14 | Donkarayi | | 3.1100 | 1.7753 | -1.3347 | 2.1929 | 1.1857 | -1.0072 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 2.1929 | 1.1857 | -1.0072 | 0.71 | 0.67 |
| 15 | PABRHES | 20 | 0.2300 | 0.2048 | -0.0252 | 5.1750 | 2.6317 | -2.5433 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 5.1750 | 2.6317 | -2.5433 | 22.50 | 12.85 |
| 16 | Minihydel(Chettipet) | 1 | 0.0400 | 0.0158 | -0.0242 | 0.4909 | 0.4638 | -0.0271 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.4909 | 0.4638 | -0.0271 | 12.27 | 29.33 |
| 17 | Machkund HES (AP Share) | 118 | 5.9100 | 8.8121 | 2.9021 | 6.9651 | 7.0785 | 0.1133 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 6.9651 | 7.0785 | 0.1133 | 1.18 | 0.80 |
| 18 | Tungabhadra HES (AP Share) | | 3.6300 | 4.4720 | 0.8420 | 9.0732 | 6.7953 | -2.2779 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 9.0732 | 6.7953 | -2.2779 | 2.50 | 1.52 |
| **19** | **GENCO HYDEL(INCLUDING INTERSTATE)TOTAL** | 1774 | **60.0800** | **69.0465** | **8.9665** | **107.7090** | **119.0853** | **11.3763** | **0.0000** | **0.0000** | **0.0000** | **0.0000** | **0.0000** | **0.0000** | **107.7090** | **119.0853** | **11.3763** | **1.79** | **1.72** |
| 20 | NTPC(SR) Ramagundam I & II | 2100 | 26.9200 | 25.6831 | -1.2369 | 21.3078 | 44.9297 | 23.6218 | 107.4108 | 87.0142 | -20.3966 | | 0.0000 | 0.0000 | 128.7186 | 131.9438 | 3.2252 | 4.78 | 5.14 |
| 21 | NTPC(SR) Simhadri Stage-I | 1000 | 36.8400 | 51.6715 | 14.8315 | 33.9704 | 66.4822 | 32.5118 | 134.0976 | 158.3780 | 24.2804 | | 6.3591 | 6.3591 | 168.0680 | 231.2194 | 63.1514 | 4.56 | 4.47 |
| 22 | NTPC(SR) Simhadri Stage-II | 1000 | 27.4900 | 24.7563 | -2.7337 | 35.4618 | 42.3912 | 6.9294 | 100.0636 | 75.9294 | -24.1342 | | 0.0000 | 0.0000 | 135.5254 | 118.3206 | -17.2048 | 4.93 | 4.78 |
| 23 | NTPC(SR) Talcher Stage-II | 2000 | 16.9500 | 25.9779 | 9.0279 | 13.7040 | 20.9035 | 7.1995 | 29.6625 | 43.1874 | 13.5249 | | 0.0000 | 0.0000 | 43.3665 | 64.0909 | 20.7244 | 2.56 | 2.47 |
| 24 | NTPC(SR) Ramagundam III | 500 | 8.5400 | 6.2611 | -2.2789 | 7.0807 | 9.8744 | 2.7937 | 34.0746 | 20.7744 | -13.3002 | | 0.0000 | 0.0000 | 41.1553 | 30.6488 | -10.5065 | 4.82 | 4.90 |
| 25 | NTPC Kudgi Stage-I | 2400 | 0.0000 | 10.0456 | 10.0456 | 0.0000 | 59.8652 | 59.8652 | 0.0000 | 42.9986 | 42.9986 | | 0.0000 | 0.0000 | 0.0000 | 102.8638 | 102.8638 | 0.00 | 10.24 |
| 26 | NTPC Telangana STPS - I | | 0.0000 | 3.8076 | 3.8076 | 0.0000 | 6.1836 | 6.1836 | 0.0000 | 11.6019 | 11.6019 | | 0.0000 | 0.0000 | 0.0000 | 17.7854 | 17.7854 | 0.00 | 4.67 |
| 27 | NTECL Valluru | 1500 | 0.0000 | 9.6592 | 9.6592 | 0.0000 | 23.2072 | 23.2072 | 0.0000 | 34.4017 | 34.4017 | | 0.4911 | 0.4911 | 0.0000 | 58.1000 | 58.1000 | 0.00 | 6.01 |
| 28 | NLC Stage-I | 630 | 5.2900 | 3.7785 | -1.5115 | 4.4626 | 6.3025 | 1.8399 | 17.1396 | 12.1741 | -4.9655 | | 0.4372 | 0.4372 | 21.6022 | 18.9138 | -2.6884 | 4.08 | 5.01 |
| 29 | NLC Stage-II | 840 | 9.7200 | 4.6404 | -5.0796 | 8.4827 | 14.3467 | 5.8640 | 31.4928 | 14.9429 | -16.5499 | | 0.0000 | 0.0000 | 39.9755 | 29.2895 | -10.6860 | 4.11 | 6.31 |
| 30 | NPC(MAPS) | 440 | 1.3400 | 0.0000 | -1.3400 | 0.0000 | 0.0000 | 0.0000 | 3.4304 | 0.0000 | -3.4304 | | 0.0000 | 0.0000 | 3.4304 | 0.0000 | -3.4304 | 2.56 | 0.00 |
| 31 | NPC(KAIGA unit I,II,III,IV) | 880 | 9.7500 | 15.0018 | 5.2518 | 0.0000 | 0.0000 | 0.0000 | 34.4175 | 51.3804 | 16.9629 | | 0.0000 | 0.0000 | 34.4175 | 51.3804 | 16.9629 | 3.53 | 3.42 |
| 32 | NTPL(NLC TamilNadu) | 1000 | 0.0000 | 7.7501 | 7.7501 | 0.0000 | 36.1925 | 36.1925 | 0.0000 | 31.6575 | 31.6575 | | 0.8101 | 0.8101 | 0.0000 | 68.6601 | 68.6601 | 0.00 | 8.86 |
| 33 | NLC NNTPS | 1000 | 0.0000 | 5.0360 | 5.0360 | 0.0000 | 11.0618 | 11.0618 | 0.0000 | 14.4350 | 14.4350 | | 0.0000 | 0.0000 | 0.0000 | 25.4967 | 25.4967 | 0.00 | 5.06 |
| 34 | KKNPP Unit-I | 1000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 35 | NLC TPS- I Expn. | 630 | 0.0000 | 0.7053 | 0.7053 | 0.0000 | 1.1363 | 1.1363 | 0.0000 | 2.1134 | 2.1134 | | 0.0000 | 0.0000 | 0.0000 | 3.2496 | 3.2496 | 0.00 | 4.61 |
| 36 | NLC TPS- II Expn. | 840 | 0.0000 | 0.5410 | 0.5410 | 0.0000 | 1.6309 | 1.6309 | 0.0000 | 1.7271 | 1.7271 | | 0.0000 | 0.0000 | 0.0000 | 3.3580 | 3.3580 | 0.00 | 6.21 |
| 37 | JNNSM Ph-1 Thermal | | 4.3800 | 3.1972 | -1.1828 | 5.1146 | 7.1472 | 2.0326 | 18.4836 | 13.0735 | -5.4101 | | 0.2037 | 0.2037 | 23.5982 | 20.4244 | -3.1739 | 5.39 | 6.39 |
| 38 | NTPC Aravali | | | 0.0000 | 0.0000 | | 0.0000 | 0.0000 | | 0.0000 | 0.0000 | | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 39 | NTPC-DADRI | | | 0.0000 | 0.0000 | | 0.0000 | 0.0000 | | 0.0000 | 0.0000 | | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 40 | SCED | | | 0.0000 | 0.0000 | | 2.8630 | 2.8630 | | 0.0000 | 0.0000 | | 0.0000 | 0.0000 | 0.0000 | 2.8630 | 2.8630 | 0.00 | 0.00 |
| **41** | **CGS TOTAL** | 17760 | **147.2200** | **198.5126** | **51.2926** | **129.5846** | **354.5177** | **224.9331** | **510.2730** | **615.7893** | **105.5163** | **0.0000** | **8.3012** | **8.3012** | **639.8576** | **978.6082** | **338.7506** | **4.35** | **4.93** |
| 42 | NCE- Others | 153 | 4.2700 | 6.0198 | 1.7498 | 1.5387 | 0.0000 | -1.5387 | 24.4244 | 32.6407 | 8.2163 | | 0.0000 | 0.0000 | 25.9631 | 32.6407 | 6.6775 | 6.08 | 5.42 |
| 43 | NCE Solar | 3756 | 128.8100 | 122.6169 | -6.1931 | 0.0000 | 0.0000 | 0.0000 | 552.5949 | 526.6325 | -25.9624 | | 3.0311 | 3.0311 | 552.5949 | 529.6636 | -22.9313 | 4.29 | 4.32 |
| 44 | NCE WIND | 3688 | 77.6600 | 47.2187 | -30.4413 | 0.0000 | 0.0000 | 0.0000 | 358.7892 | 186.3995 | -172.3897 | | 0.0000 | 0.0000 | 358.7892 | 186.3995 | -172.3897 | 4.62 | 3.95 |
| **45** | **NCE TOTAL** | 7596 | **210.7400** | **175.8555** | **-34.8845** | **1.5387** | **0.0000** | **-1.5387** | **935.8085** | **745.6727** | **-190.1358** | **0.0000** | **3.0311** | **3.0311** | **937.3472** | **748.7037** | **-188.6435** | **4.45** | **4.26** |
| 46 | SECI (APRAPSCOM) | | **59.3500** | **0.0000** | -59.3500 | **0.0000** | **0.0000** | 0.0000 | **147.7815** | **0.0000** | -147.7815 | | **0.0000** | 0.0000 | 147.7815 | 0.0000 | -147.7815 | 2.49 | 0.00 |
| **47** | **NCE Solar** | | **59.3500** | **0.0000** | **-59.3500** | **0.0000** | **0.0000** | **0.0000** | **147.7815** | **0.0000** | **-147.7815** | **0.0000** | **0.0000** | **0.0000** | **147.7815** | **0.0000** | **-147.7815** | **2.49** | **0.00** |
| 48 | APPDCL Stage-I | 1600 | 143.2500 | 74.5587 | -68.6913 | 203.2618 | 140.9326 | -62.3292 | 544.3500 | 339.4871 | -204.8629 | | 0.0000 | 0.0000 | 747.6118 | 480.4197 | -267.1921 | 5.22 | 6.44 |

| S.No. | Generating station/ Stage/Source | Plant capacity (MW) | Energy (MU) | | | Cost Components (Rs.Millions) | | | | | | | | | | | | 10 | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | Fixed (A) | | | Variable (B) | | | Others (E) | | | Total F=(A+B+C+D+E) | | | | |
| | | | TO (a) | Actual (b) | Variance (c)= (b-a) | TO (d) | Actual (e) | Variance (f)= (e-d) | TO (g) | Actual (h) | Variance (i)= (h-g) | TO (p) | Actual (q) | Variance (r)= (q-p) | TO (s) | Actual (t) | Variance (u)= (t-s) | Avg. as per Tariff Order | Actual |
| 49 | APPDCL Stage-II | 800 | 84.6400 | 82.6579 | -1.9821 | 205.6132 | 244.5796 | 38.9664 | 270.8480 | 322.6445 | 51.7965 | | 0.0000 | 0.0000 | 476.4612 | 567.2241 | 90.7629 | 5.63 | 6.86 |
| 50 | Godavari Gas Power Plant | 216 | 0.0000 | 0.0000 | 0.0000 | 2.5250 | 0.6402 | -1.8848 | 0.0000 | 0.0000 | 0.0000 | | 0.0000 | 0.0000 | 2.5250 | 0.6402 | -1.8848 | 0.00 | 0.00 |
| 51 | TS NPDCL (TSPCC) | | 0.0000 | 0.3400 | 0.3400 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 2.6455 | 2.6455 | | 0.0000 | 0.0000 | 0.0000 | 2.6455 | 2.6455 | 0.00 | 7.78 |
| 52 | **JOINT SECTOR TOTAL** | 2616 | **227.8900** | **157.5566** | **-70.3334** | **411.4000** | **386.1524** | **-25.2476** | **815.1980** | **664.7771** | **-150.4209** | **0.0000** | **0.0000** | **0.0000** | **1226.5980** | **1050.9295** | **-175.6685** | **5.38** | **6.67** |
| 53 | SEIL P1 (230MW) | 231 | 29.2800 | 31.2580 | 1.9780 | 42.4395 | 45.7574 | 3.3179 | 74.9568 | 81.0200 | 6.0632 | | 12.0422 | 12.0422 | 117.3963 | 138.8197 | 21.4234 | 4.01 | 4.44 |
| 54 | SEIL P2 (500MW Firm) | 500 | 60.3100 | 70.9629 | 10.6529 | 104.0784 | 121.3599 | 17.2816 | 150.1719 | 154.6992 | 4.5273 | | 4.3302 | 4.3302 | 254.2503 | 280.3893 | 26.1391 | 4.22 | 3.95 |
| 55 | SEMBCORP PROJECT-1 (625MW) | 625 | 75.3900 | 72.6410 | -2.7490 | 123.6143 | 107.4390 | -16.1753 | 192.9984 | 226.6174 | 33.6190 | | 6.7756 | 6.7756 | 316.6127 | 340.8320 | 24.2193 | 4.20 | 4.69 |
| 56 | SEMBCORP PROJECT-2 (125MW) | 125 | 0.0000 | 14.2330 | 14.2330 | 0.0000 | 28.9031 | 28.9031 | 0.0000 | 31.0280 | 31.0280 | | 0.7834 | 0.7834 | 0.0000 | 60.7146 | 60.7146 | 0.00 | 4.27 |
| 57 | HNPCL | 1040 | 87.8600 | 83.4671 | -4.3929 | 134.2057 | 170.7659 | 36.5601 | 305.7528 | 298.4131 | -7.3397 | | 0.0000 | 0.0000 | 439.9585 | 469.1790 | 29.2204 | 5.01 | 5.62 |
| 58 | **IPPs TOTAL** | 2521 | **252.8400** | **272.5621** | **19.7221** | **404.3379** | **474.2253** | **69.8875** | **723.8799** | **791.7777** | **67.8978** | **0.0000** | **23.9315** | **23.9315** | **1128.2178** | **1289.9345** | **161.7168** | **4.46** | **4.73** |
| 59 | UI CHARGES | | | -5.2849 | -5.2849 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | -10.7668 | -10.7668 | | 0.0000 | 0.0000 | 0.0000 | -10.7668 | -10.7668 | 0.00 | 2.04 |
| 60 | Market Purchases | | 95.4600 | 38.3462 | -57.1138 | 0.0000 | 0.0000 | 0.0000 | 555.5772 | 171.6512 | -383.9260 | | 0.0000 | 0.0000 | 555.5772 | 171.6512 | -383.9260 | 5.82 | 4.48 |
| 61 | Short term Sales | | | -4.1576 | -4.1576 | 0.0000 | 0.0000 | 0.0000 | | -21.3619 | -21.3619 | | | 0.0000 | 0.0000 | -21.3619 | -21.3619 | 0.00 | 5.14 |
| 62 | Purchase from EPDCL | | | | 0.0000 | 0.0000 | | 0.0000 | | | 0.0000 | | | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 63 | Purchase from SPDCL | | | | 0.0000 | 0.0000 | | 0.0000 | | | 0.0000 | | | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 64 | Sale to EPDCL | | | | 0.0000 | 0.0000 | | 0.0000 | | | 0.0000 | | | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 65 | Sale to SPDCL | | | | 0.0000 | 0.0000 | | 0.0000 | | | 0.0000 | | | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.00 | 0.00 |
| 66 | Swapping power | | | 11.2627 | 11.2627 | 0.0000 | 0.0000 | 0.0000 | | 59.2420 | 59.2420 | | | 0.0000 | 0.0000 | 59.2420 | 59.2420 | 0.00 | 5.26 |
| 67 | **TOTAL OTHERS** | | **95.4600** | **40.1664** | **-55.2936** | **0.0000** | **0.0000** | **0.0000** | **555.5772** | **198.7645** | **-356.8127** | **0.0000** | **0.0000** | **0.0000** | **555.5772** | **198.7645** | **-356.8127** | **5.82** | **4.95** |
| 68 | TRANSMISSION COST | | 0.0000 | 0.0000 | 0.0000 | 637.1583 | 641.8687 | 4.7104 | 0.0000 | 3.0725 | 3.0725 | | 0.0000 | 0.0000 | 637.1583 | 644.9412 | 7.7829 | 0.00 | 0.00 |
| 69 | SLDC COST | | 0.0000 | 0.0000 | 0.0000 | 21.9917 | 14.1712 | -7.8205 | 0.0000 | 0.0000 | 0.0000 | | 0.0000 | 0.0000 | 21.9917 | 14.1712 | -7.8205 | 0.00 | 0.00 |
| 70 | PGCIL | | 0.0000 | 0.0000 | 0.0000 | 297.3333 | 223.6503 | -73.6831 | 0.0000 | 0.0000 | 0.0000 | | 2.6291 | 2.6291 | 297.3333 | 226.2794 | -71.0540 | 0.00 | 0.00 |
| 71 | ULDC COST | | 0.0000 | 0.0000 | 0.0000 | 0.9000 | 0.9585 | 0.0585 | 0.0000 | 0.0000 | 0.0000 | | 0.0000 | 0.0000 | 0.9000 | 0.9585 | 0.0585 | 0.00 | 0.00 |
| 72 | **TOTAL TRANSMISSION & ULDC CHARGES** | | **0.0000** | **0.0000** | **0.0000** | **957.3833** | **880.6487** | **-76.7347** | **0.0000** | **3.0725** | **3.0725** | **0.0000** | **2.6291** | **2.6291** | **957.3833** | **886.3502** | **-71.0331** | **0.00** | **0.00** |
| 73 | **TOTAL COST** | | **1388.4200** | **1282.0164** | **-106.4036** | **2493.2664** | **2754.9370** | **261.6705** | **5026.3790** | **4516.0356** | **-510.3434** | **0.0000** | **37.8928** | **37.8928** | **7519.6454** | **7308.8654** | **-210.7800** | **5.42** | **5.70** |
| 74 | Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs) | | | | 0.0000 | | 198.1975 | 198.1975 | 0.0000 | 0.0000 | 0.0000 | | | 0.0000 | 0.0000 | 198.1975 | 198.1975 | 0.00 | 0.00 |
| 75 | **POWER PURCHASE FOR THE MONTH** | | **1388.4200** | **1282.0164** | **-106.4036** | **2493.2664** | **2953.1344** | **459.8680** | **5026.3790** | **4516.0356** | **-510.3434** | **0.0000** | **37.8928** | **37.8928** | **7519.6454** | **7507.0629** | **-12.5825** | **5.42** | **5.86** |

ENDT.NO CGM(FINANCE)/GM (PP &S)/ SAO/AO/JAO/MIS/D.NO. 553 /2025 DT. 30/12/2025

Chief General Manager
Finance, APPCC,
Vidut Soudha, Vijayawada.

## Annexure-II

## APCPDCL- FPPCA Format for the month of November-2025

| S. No. | Generating station/ Stage/Source | Plant capacity (MW) | Energy (MU) | | | Cost Components (Rs.Millions) | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | Fixed (A) | | | Variable (B) | | | Incentive (C) | | | Income Tax (D) | | | Others (E) | | | Total F=(A+B+C+D+E) | | |
| | | | TO (a) | Actual (b) | Variance (c)= (b-a) | TO (d) | Actual (e) | Variance (f)= (e-d) | TO (g) | Actual (h) | Variance (i)= (h-g) | TO (j) | Actual (k) | Variance (l)= (k-j) | TO (m) | Actual (n) | Variance (o)= (n-m) | TO (p) | Actual (q) | Variance (r)= (q-p) | TO (s) | Actual (t) | Variance (u)= (t-s) |
| 1 | Dr. NTTPS | 1260 | 106.99 | 130.75 | 23.76 | 119.51 | 138.86 | 19.35 | 452.57 | 557.01 | 104.44 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 572.08 | 695.86 | 123.79 |
| 2 | Dr. NTTPS-IV | 500 | 53.74 | 46.37 | -7.37 | 47.73 | 50.28 | 2.55 | 211.74 | 185.94 | -25.79 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 259.47 | 236.23 | -23.24 |
| 3 | Dr. NTTPS-V | 800 | 84.64 | 60.48 | -24.16 | 181.89 | 135.95 | -45.94 | 282.70 | 192.93 | -89.77 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 464.59 | 328.87 | -135.71 |
| 4 | Dr.M.V.R.RTPP Stage-I | 420 | 27.10 | 33.22 | 6.12 | 37.46 | 40.73 | 3.27 | 119.24 | 146.17 | 26.93 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 156.70 | 186.91 | 30.20 |
| 5 | Dr.M.V.R.RTPP Stage-II | 420 | 34.31 | 35.74 | 1.43 | 50.48 | 45.94 | -4.54 | 150.96 | 157.23 | 6.27 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 201.44 | 203.18 | 1.74 |
| 6 | Dr.M.V.R.RTPP Stage-III | 210 | 18.70 | 12.77 | -5.93 | 26.98 | 19.85 | -7.13 | 82.28 | 56.18 | -26.10 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 109.26 | 76.03 | -33.23 |
| 7 | Dr.M.V.R.RTPP Stage-IV | 600 | 9.36 | 48.99 | 39.63 | 17.27 | 108.70 | 91.43 | 38.38 | 200.72 | 162.34 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 55.65 | 309.41 | 253.77 |
| 8 | **GENCO THERMAL TOTAL** | 4210 | **334.84** | **368.32** | **33.48** | **481.31** | **540.31** | **58.99** | **1337.86** | **1496.18** | **158.32** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **1819.17** | **2036.49** | **217.32** |
| 9 | Srisailam RCPH | 770 | 6.33 | 16.95 | 10.62 | 12.16 | 40.56 | 28.41 | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 12.16 | 40.56 | 28.41 |
| 10 | NSRCPH | 90 | 6.34 | 9.92 | 3.58 | 9.02 | 4.76 | -4.26 | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 9.02 | 4.76 | -4.26 |
| 11 | NSTPDC PH | 50 | 2.90 | 2.79 | -0.11 | 15.71 | 8.96 | -6.75 | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 15.71 | 8.96 | -6.75 |
| 12 | Upper Sileru | 725 | 8.25 | 5.70 | -2.55 | 15.04 | 15.99 | 0.95 | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 15.04 | 15.99 | 0.95 |
| 13 | Lower Sileru | | 23.34 | 18.41 | -4.93 | 31.88 | 30.65 | -1.23 | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 31.88 | 30.65 | -1.23 |
| 14 | Donkarayi | | 3.11 | 1.78 | -1.33 | 2.19 | 1.19 | -1.01 | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.19 | 1.19 | -1.01 |
| 15 | PABRHES | 20 | 0.23 | 0.20 | -0.03 | 5.18 | 2.63 | -2.54 | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 5.18 | 2.63 | -2.54 |
| 16 | Minihydel(Chettipet) | 1 | 0.04 | 0.02 | -0.02 | 0.49 | 0.46 | -0.03 | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.49 | 0.46 | -0.03 |
| 17 | Machkund HES (AP Share) | 118 | 5.91 | 8.81 | 2.90 | 6.97 | 7.08 | 0.11 | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 6.97 | 7.08 | 0.11 |
| 18 | Tungabhadra HES (AP Share) | | 3.63 | 4.47 | 0.84 | 9.07 | 6.80 | -2.28 | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 9.07 | 6.80 | -2.28 |
| 19 | **GENCO HYDEL (INCLUDING INTERSTATE) TOTAL** | 1774 | **60.08** | **69.05** | **8.97** | **107.71** | **119.09** | **11.38** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **107.71** | **119.09** | **11.38** |
| 20 | NTPC(SR) Ramagundam I & II | 2100 | 26.92 | 25.68 | -1.24 | 21.31 | 44.93 | 23.62 | 107.41 | 87.01 | -20.40 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 128.72 | 131.94 | 3.23 |
| 21 | NTPC(SR) Simhadri Stage-I | 1000 | 36.84 | 51.67 | 14.83 | 33.97 | 66.48 | 32.51 | 134.10 | 158.38 | 24.28 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 6.36 | 6.36 | 168.07 | 231.22 | 63.15 |
| 22 | NTPC(SR) Simhadri Stage-II | 1000 | 27.49 | 24.76 | -2.73 | 35.46 | 42.39 | 6.93 | 100.06 | 75.93 | -24.13 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 135.53 | 118.32 | -17.20 |
| 23 | NTPC(SR) Talcher Stage-II | 2000 | 16.95 | 25.98 | 9.03 | 13.70 | 20.90 | 7.20 | 29.66 | 43.19 | 13.52 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 43.37 | 64.09 | 20.72 |
| 24 | NTPC(SR) Ramagundam III | 500 | 8.54 | 6.26 | -2.28 | 7.08 | 9.87 | 2.79 | 34.07 | 20.77 | -13.30 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 41.16 | 30.65 | -10.51 |
| 25 | NTPC Kudgi Stage-I | 2400 | 0.00 | 10.05 | 10.05 | 0.00 | 59.87 | 59.87 | 0.00 | 43.00 | 43.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 | 102.86 | 102.86 |
| 26 | NTPC Telangana STPS - I | | 0.00 | 3.81 | 3.81 | 0.00 | 6.18 | 6.18 | 0.00 | 11.60 | 11.60 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 | 17.79 | 17.79 |
| 27 | NTECL Valluru | 1500 | 0.00 | 9.66 | 9.66 | 0.00 | 23.21 | 23.21 | 0.00 | 34.40 | 34.40 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.49 | 0.49 | 0.00 | 58.10 | 58.10 |
| 28 | NLC Stage-I | 630 | 5.29 | 3.78 | -1.51 | 4.46 | 6.30 | 1.84 | 17.14 | 12.17 | -4.97 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.44 | 0.44 | 21.60 | 18.91 | -2.69 |
| 29 | NLC Stage-II | 840 | 9.72 | 4.64 | -5.08 | 8.48 | 14.35 | 5.86 | 31.49 | 14.94 | -16.55 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 39.98 | 29.29 | -10.69 |
| 30 | NPC(MAPS) | 440 | 1.34 | 0.00 | -1.34 | 0.00 | 0.00 | 0.00 | 3.43 | 0.00 | -3.43 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 3.43 | 0.00 | -3.43 |
| 31 | NPC(KAIGA unit I,II,III,IV) | 880 | 9.75 | 15.00 | 5.25 | 0.00 | 0.00 | 0.00 | 34.42 | 51.38 | 16.96 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 34.42 | 51.38 | 16.96 |
| 32 | NTPL(NLC TamilNadu) | 1000 | 0.00 | 7.75 | 7.75 | 0.00 | 36.19 | 36.19 | 0.00 | 31.66 | 31.66 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.81 | 0.81 | 0.00 | 68.66 | 68.66 |
| 33 | NLC NNTPS | 1000 | 0.00 | 5.04 | 5.04 | 0.00 | 11.06 | 11.06 | 0.00 | 14.43 | 14.43 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 | 25.50 | 25.50 |
| 34 | KKNPP Unit-I | 1000 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 35 | NLC TPS- I Expn. | 630 | 0.00 | 0.71 | 0.71 | 0.00 | 1.14 | 1.14 | 0.00 | 2.11 | 2.11 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 | 3.25 | 3.25 |
| 36 | NLC TPS- II Expn. | 840 | 0.00 | 0.54 | 0.54 | 0.00 | 1.63 | 1.63 | 0.00 | 1.73 | 1.73 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 | 3.36 | 3.36 |
| 37 | JNNSM Ph-1 Thermal | | 4.38 | 3.20 | -1.18 | 5.11 | 7.15 | 2.03 | 18.48 | 13.07 | -5.41 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.20 | 0.20 | 23.60 | 20.42 | -3.17 |
| 38 | NTPC Aravali | | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 39 | NTPC-DADRI | | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 40 | SCED | | | 0.00 | 0.00 | | 2.86 | 2.86 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 | 2.86 | 2.86 |
| 41 | **CGS TOTAL** | 17760 | **147.22** | **198.51** | **51.29** | **129.58** | **354.52** | **224.93** | **510.27** | **615.79** | **105.52** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **8.30** | **8.30** | **639.86** | **978.61** | **338.75** |
| 42 | NCE- Others | 153 | 4.27 | 6.02 | 1.75 | 1.54 | 0.00 | -1.54 | 24.42 | 32.64 | 8.22 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 25.96 | 32.64 | 6.68 |
| 43 | NCE Solar | 3756 | 128.81 | 122.62 | -6.19 | 0.00 | 0.00 | 0.00 | 552.59 | 526.63 | -25.96 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 3.03 | 3.03 | 552.59 | 529.66 | -22.93 |
| 44 | NCE WIND | 3688 | 77.66 | 47.22 | -30.44 | 0.00 | 0.00 | 0.00 | 358.79 | 186.40 | -172.39 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 358.79 | 186.40 | -172.39 |
| 45 | **NCE TOTAL** | 7596 | **210.74** | **175.86** | **-34.88** | **1.54** | **0.00** | **-1.54** | **935.81** | **745.67** | **-190.14** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **3.03** | **3.03** | **937.35** | **748.70** | **-188.64** |

| S. No. | Generating station/ Stage/Source | Plant capacity (MW) | Energy (MU) | | | Cost Components (Rs.Millions) | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | Fixed (A) | | | Variable (B) | | | Incentive (C) | | | Income Tax (D) | | | Others (E) | | | Total F=(A+B+C+D+E) | | |
| | | | TO (a) | Actual (b) | Variance (c)= (b-a) | TO (d) | Actual (e) | Variance (f)= (e-d) | TO (g) | Actual (h) | Variance (i)= (h-g) | TO (j) | Actual (k) | Variance (l)= (k-j) | TO (m) | Actual (n) | Variance (o)= (n-m) | TO (p) | Actual (q) | Variance (r)= (q-p) | TO (s) | Actual (t) | Variance (u)= (t-s) |
| 46 | SECI (APRAPSCOM) | | **59.35** | **0.00** | -59.35 | **0.00** | **0.00** | 0.00 | **147.78** | **0.00** | -147.78 | | **0.00** | 0.00 | | **0.00** | 0.00 | | **0.00** | 0.00 | 147.78 | 0.00 | -147.78 |
| 47 | **NCE Solar** | | **59.35** | **0.00** | **-59.35** | **0.00** | **0.00** | **0.00** | **147.78** | **0.00** | **-147.78** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **147.78** | **0.00** | **-147.78** |
| 48 | APPDCL Stage-I | 1600 | 143.25 | 74.56 | -68.69 | 203.26 | 140.93 | -62.33 | 544.35 | 339.49 | -204.86 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 747.61 | 480.42 | -267.19 |
| 49 | APPDCL Stage-II | 800 | 84.64 | 82.66 | -1.98 | 205.61 | 244.58 | 38.97 | 270.85 | 322.64 | 51.80 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 476.46 | 567.22 | 90.76 |
| 50 | Godavari Gas Power Plant | 216 | 0.00 | 0.00 | 0.00 | 2.53 | 0.64 | -1.88 | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 2.53 | 0.64 | -1.88 |
| 51 | TS NPDCL (TSPCC) | | 0.00 | 0.34 | 0.34 | 0.00 | 0.00 | 0.00 | 0.00 | 2.65 | 2.65 | | 0.00 | 0.00 | | 0.00 | | | 0.00 | 0.00 | 0.00 | 2.65 | 2.65 |
| 52 | **JOINT SECTOR TOTAL** | 2616 | **227.89** | **157.56** | **-70.33** | **411.40** | **386.15** | **-25.25** | **815.20** | **664.78** | **-150.42** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **1226.60** | **1050.93** | **-175.67** |
| 53 | SEIL P1 (230MW) | 231 | 29.28 | 31.26 | 1.98 | 42.44 | 45.76 | 3.32 | 74.96 | 81.02 | 6.06 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 12.04 | 12.04 | 117.40 | 138.82 | 21.42 |
| 54 | SEIL P2 (500MW Firm) | 500 | 60.31 | 70.96 | 10.65 | 104.08 | 121.36 | 17.28 | 150.17 | 154.70 | 4.53 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 4.33 | 4.33 | 254.25 | 280.39 | 26.14 |
| 55 | SEMBCORP PROJECT-1 (625MW) | 625 | 75.39 | 72.64 | -2.75 | 123.61 | 107.44 | -16.18 | 193.00 | 226.62 | 33.62 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 6.78 | 6.78 | 316.61 | 340.83 | 24.22 |
| 56 | SEMBCORP PROJECT-2 (125MW) | 125 | 0.00 | 14.23 | 14.23 | 0.00 | 28.90 | 28.90 | 0.00 | 31.03 | 31.03 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.78 | 0.78 | 0.00 | 60.71 | 60.71 |
| 57 | HNPCL | 1040 | 87.86 | 83.47 | -4.39 | 134.21 | 170.77 | 36.56 | 305.75 | 298.41 | -7.34 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 439.96 | 469.18 | 29.22 |
| 58 | **IPPs TOTAL** | 2521 | **252.84** | **272.56** | **19.72** | **404.34** | **474.23** | **69.89** | **723.88** | **791.78** | **67.90** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **23.93** | **23.93** | **1128.22** | **1289.93** | **161.72** |
| 59 | UI CHARGES | | | -5.28 | -5.28 | 0.00 | 0.00 | 0.00 | 0.00 | -10.77 | -10.77 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 | -10.77 | -10.77 |
| 60 | Market Purchases | | 95.46 | 38.35 | -57.11 | 0.00 | 0.00 | 0.00 | 555.58 | 171.65 | -383.93 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 555.58 | 171.65 | -383.93 |
| 61 | Short term Sales | | | -4.16 | -4.16 | 0.00 | 0.00 | 0.00 | | -21.36 | -21.36 | | | 0.00 | | | 0.00 | | | 0.00 | 0.00 | -21.36 | -21.36 |
| 62 | Purchase from EPDCL | | | | 0.00 | 0.00 | | 0.00 | | | 0.00 | | | 0.00 | | | 0.00 | | | 0.00 | 0.00 | 0.00 | 0.00 |
| 63 | Purchase from SPDCL | | | | 0.00 | 0.00 | | 0.00 | | | 0.00 | | | 0.00 | | | 0.00 | | | 0.00 | 0.00 | 0.00 | 0.00 |
| 64 | Sale to EPDCL | | | | 0.00 | 0.00 | | 0.00 | | | 0.00 | | | 0.00 | | | 0.00 | | | 0.00 | 0.00 | 0.00 | 0.00 |
| 65 | Sale to SPDCL | | | | 0.00 | 0.00 | | 0.00 | | | 0.00 | | | 0.00 | | | 0.00 | | | 0.00 | 0.00 | 0.00 | 0.00 |
| 66 | Swapping power | | | 11.26 | 11.26 | 0.00 | 0.00 | 0.00 | | 59.24 | 59.24 | | | 0.00 | | | 0.00 | | | 0.00 | 0.00 | 59.24 | 59.24 |
| 67 | **TOTAL OTHERS** | | **95.46** | **40.17** | **-55.29** | **0.00** | **0.00** | **0.00** | **555.58** | **198.76** | **-356.81** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **555.58** | **198.76** | **-356.81** |
| 68 | TRANSMISSION COST | | 0.00 | 0.00 | 0.00 | 637.16 | 641.87 | 4.71 | 0.00 | 3.07 | 3.07 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 637.16 | 644.94 | 7.78 |
| 69 | SLDC COST | | 0.00 | 0.00 | 0.00 | 21.99 | 14.17 | -7.82 | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 21.99 | 14.17 | -7.82 |
| 70 | PGCIL | | 0.00 | 0.00 | 0.00 | 297.33 | 223.65 | -73.68 | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 2.63 | 2.63 | 297.33 | 226.28 | -71.05 |
| 71 | ULDC COST | | 0.00 | 0.00 | 0.00 | 0.90 | 0.96 | 0.06 | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 0.90 | 0.96 | 0.06 |
| 72 | **TOTAL TRANSMISSION & ULDC CHARGES** | | **0.00** | **0.00** | **0.00** | **957.38** | **880.65** | **-76.73** | **0.00** | **3.07** | **3.07** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **2.63** | **2.63** | **957.38** | **886.35** | **-71.03** |
| 73 | **TOTAL COST** | | **1388.42** | **1282.02** | **-106.40** | **2493.27** | **2754.94** | **261.67** | **5026.38** | **4516.04** | **-510.34** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **37.89** | **37.89** | **7519.65** | **7308.87** | **-210.78** |
| 74 | Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs) | | | | 0.00 | | 198.20 | 198.20 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | | | 0.00 | | | 0.00 | 0.00 | 198.20 | 198.20 |
| 75 | **POWER PURCHASE FOR THE MONTH** | | **1388.42** | **1282.02** | **-106.40** | **2493.27** | **2953.13** | **459.87** | **5026.38** | **4516.04** | **-510.34** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **37.89** | **37.89** | **7519.65** | **7507.06** | **-12.58** |

| | | |
|---|---|---|
| Actual Weighted average Power Purchase Cost per unit of energy (APPC) | = | 5.8557 |
| Base Weighted average Power Purchase Cost per unit of energy (BPPC) | = | 5.4160 |
| Actual loss % for Previousyear FY 2024-25 | = | 10.97% |
| Approved Loss in % | = | 10.37% |
| Loss % considered (lower of above two rows) | = | 10.37% |
| **FPPCA = (APPC - BPPC ) / (100-Loss in %) (Rs./Unit)** | **=** | **0.4905** |

## ANNEXURE-III

## Category-wise Sales for the month of November-2025 (in MU)

| S.No | Category | Approved | Actuals | Variation |
|---|---|---|---|---|
| **A** | **LT** | | | |
| 1 | Domestic | 446.34 | 379.55 | -66.79 |
| 2 | Commerical & Others | 101.16 | 98.85 | -2.31 |
| 3 | Industry | 35.30 | 34.53 | -0.77 |
| 4 | Institutional | 28.79 | 29.30 | 0.51 |
| 5 | Agriculture & Related | 261.53 | 285.06 | 23.53 |
| | Metered | 94.14 | 97.09 | 2.96 |
| | Free Agl | 167.39 | 187.97 | 20.58 |
| | **Total** | **873.11** | **827.29** | **-45.83** |
| **B** | **HT** | | | |
| 1 | Domestic | 1.61 | 2.05 | 0.44 |
| 2 | Commerical & Others | 47.86 | 49.65 | 1.79 |
| 3 | Industry | 256.21 | 221.67 | -34.54 |
| 4 | Institutional | 58.92 | 59.13 | 0.21 |
| 5 | Agriculture & Related | 7.15 | 5.72 | -1.44 |
| | **Total** | **371.75** | **338.22** | **-33.53** |
| | **Grand Total** | **1244.87** | **1165.51** | **-79.36** |

| LT V | Agriculture & Related | | | |
|---|---|---|---|---|
| (i) | Corporate Farmers & IT Assesses | 0.65 | 0.56 | **-0.09** |
| (ii) | Non-Corporate Farmers | 167.22 | 187.96 | **20.74** |
| (iii) | Salt farming units with Connected Load upto 15HP | 0.01 | 0.01 | **-0.01** |
| (iv) | Sugarcane crushing | 0.00 | 0.00 | **0.00** |
| (v) | Rural Horticulture Nurseries | 0.17 | 0.01 | **-0.17** |
| (vi) | Floriculture in Green House | 0.00 | 0.01 | **0.00** |
| B | Aquaculture and Animal Husbandry | 93.08 | 96.06 | **2.99** |
| D | Based Cottage Industries upto 10HP | 0.04 | 0.05 | **0.01** |
| E | Govt. / Pvt. Lift Irrigation Schemes | 0.35 | 0.40 | **0.05** |
| | **Total** | **261.53** | **285.06** | **23.53** |

**Annexure-IV**

**Availability of Generating Stations during November -2025**

| Name of the Generator | Installed capacity (AP Share) | Aux. Consumption % | % Availabilties communicated by APSLDC/SRPC | Availability in MU | DESPATCH MU | PLF % | Backing Down in MU | Remarks |
|---|---|---|---|---|---|---|---|---|
| Dr. NTTPS | 1260 | 9 | 76.14 | 649.53 | 585.02 | 68.58 | 64.51 | |
| Dr. NTTPS-IV | 500 | 7.5 | 76.4 | 262.89 | 207.47 | 60.29 | 55.42 | |
| Dr. NTTPS-V | 800 | 5.75 | 51.41 | 288.40 | 270.60 | 48.24 | 17.80 | |
| Dr.M.V.R.RTPP Stage-I | 420 | 9 | 62.46 | 177.61 | 148.64 | 52.27 | 28.97 | |
| Dr.M.V.R.RTPP Stage-II | 420 | 9 | 73.25 | 208.29 | 159.89 | 56.23 | 48.40 | |
| Dr.M.V.R.RTPP Stage-III | 210 | 9 | 51.25 | 72.87 | 57.13 | 40.18 | 15.74 | |
| Dr.M.V.R.RTPP Stage-IV | 600 | 5.75 | 66.91 | 281.51 | 219.20 | 52.10 | 62.31 | |
| Srisailam RCPH | 770 | 1 | 93.46 | 530.06 | 75.84 | 13.37 | 454.22 | |
| NSRCPH | 90 | 1 | 100 | 66.29 | 44.37 | 66.93 | 21.92 | |
| NSTPDC PH | 50 | 1 | 81.79 | 30.12 | 12.50 | 33.93 | 17.63 | |
| Upper Sileru | 240 | 1 | 100 | 176.77 | 25.49 | 14.42 | 151.28 | |
| Lower Sileru | 460 | 1 | 100 | 338.82 | 82.37 | 24.31 | 256.45 | |
| Donkarayi | 25 | 1 | 60.5 | 11.14 | 7.94 | 43.14 | 3.20 | |
| PABRHES | 20 | 1 | 100 | 14.73 | 0.92 | 6.22 | 13.81 | |
| Minihydel(Chettipet) | 1 | 1 | 100 | 0.74 | 0.07 | 9.61 | 0.67 | |
| Machkund HES (AP Share) | 60 | 1 | TO BE TAKEN SAME AS DESPATCH | | 39.43 | 89.22 | - | |
| Tungabhadra HES (AP Share) | 57.6 | 1 | TO BE TAKEN SAME AS DESPATCH | | 20.01 | 47.16 | - | |
| APPDCL Stage-I | 1600 | 5.75 | 36.42 | 408.61 | 333.60 | 29.73 | 75.02 | |
| APPDCL Stage-II | 800 | 5.75 | 82.1 | 460.56 | 369.83 | 65.93 | 90.73 | |
| HNPCL | 1040 | 5.75 | 57.58 | 419.91 | 373.45 | 51.21 | 46.46 | |
| SEIL P1 (230MW) | 230.55 | 5.25 | 87.69 | 145.55 | 139.86 | 86.05 | 5.69 | |
| SEIL P2 (502 MW Firm) | 500 | 5 | 88.07 | 318.22 | 317.51 | 89.84 | 0.71 | |
| SEMBCORP PROJECT-2 (125MW) | 125 | 5 | 80.04 | 72.04 | 63.68 | 72.08 | 8.36 | |
| SEMBCORP PROJECT-1 (660 MW) | 625 | 5.25 | 99.56 | 335.46 | 325.02 | 73.77 | 10.44 | |
| NTPC(SR) Ramagundam I & II | 316.21 | 6.68 | 86.62 | 178.63 | 114.91 | 52.34 | 63.71 | |
| NTPC(SR) Ramagundam III | 79.16 | 5.75 | 88.56 | 45.99 | 28.01 | 50.47 | 17.97 | |
| NTPC(SR) Talcher Stage-II | 191.38 | 5.75 | 95.69 | 121.79 | 116.23 | 86.61 | 5.55 | |
| NTPC(SR) Simhadri Stage-I | 461.1 | 6.25 | 82.84 | 257.82 | 231.19 | 71.88 | 26.63 | |
| NTPC(SR) Simhadri Stage-II | 222.99 | 6.25 | 99.81 | 148.81 | 110.77 | 71.22 | 38.05 | |
| NTPC Kudgi Stage-I | 257.82 | 6.75 | 99.86 | 163.09 | 44.95 | 25.13 | 118.14 | |
| NTECL Valluru | 98.81 | 5.75 | 97.74 | 65.38 | 43.22 | 62.37 | 22.17 | |
| NLC Stage-I | 53.53 | 10 | 60.88 | 19.58 | 16.91 | 47.17 | 2.68 | |
| NLC Stage-II | 94.57 | 10 | 52.37 | 29.90 | 20.76 | 32.79 | 9.14 | |
| NLC TPS- I Expn. | 9.17 | 9 | 56.36 | 3.38 | 3.16 | 50.83 | 0.23 | |
| NLC TPS- II Expn. | 10.91 | 12.5 | 41.45 | 2.85 | 2.42 | 34.08 | 0.43 | |
| NLC NNTPS | 53.48 | 5.75 | 66.17 | 24.00 | 22.53 | 60.08 | 1.46 | |
| NTPL(NLC TamilNadu) | 134.64 | 5.25 | 82.65 | 75.56 | 34.68 | 36.53 | 40.89 | |
| NTPC Telangana STPS - I | 37.88 | 6.75 | 83.32 | 16.70 | 17.04 | 64.83 | -0.33 | The despatch>availabilities implies that subject to availability of URS power, based on grid requirement, URS power has been scheduled from these stations, duly following merit order, which is excess power beyond our state entitlement. |

# Annexure-V

| Purchase from Exchanges (IEX, PXIL and HPX ) - Monthly report of NOVEMBER -2025 | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| **Delivery Date** | **Energy (MU)** | **Energy charges (Rs.) (cr.)** | **NLDC operating charges and application fee in Cr.** | **Cost including operating Charges and application fee in Rs. Crs.** | **STU transmission charges in Rs. Crs.** | **Cost including NLDC charges and STU transmission charges in Rs. Crs.** | **Unit cost (including Operating and application fee charges ) (Rs./kwh)** | **Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)*** |
| (1) | (2) | (3) | (4) | (5)=(3)+(4) | (6) | (7) = (5)+(6) | (8)=((5)/(2))*10 | (9)=((7)/(2))*10 |
| 01-Nov-25 | 24.928 | 11.203 | 0.0591 | 11.262 | 0.673 | 11.934 | 4.518 | 4.788 |
| 02-Nov-25 | 21.337 | 8.566 | 0.0506 | 8.617 | 0.576 | 9.193 | 4.039 | 4.308 |
| 03-Nov-25 | 14.997 | 6.503 | 0.0357 | 6.539 | 0.405 | 6.944 | 4.360 | 0.000 |
| 04-Nov-25 | 13.768 | 5.886 | 0.0334 | 5.920 | 0.371 | 6.291 | 4.300 | 4.570 |
| 05-Nov-25 | 11.871 | 4.911 | 0.0282 | 4.940 | 0.320 | 5.260 | 4.161 | 4.431 |
| 06-Nov-25 | 7.798 | 3.833 | 0.0186 | 3.852 | 0.210 | 4.062 | 4.939 | 5.209 |
| 07-Nov-25 | 11.302 | 4.708 | 0.0269 | 4.735 | 0.305 | 5.040 | 4.189 | 4.459 |
| 08-Nov-25 | 7.433 | 2.738 | 0.0176 | 2.755 | 0.201 | 2.956 | 3.707 | 3.976 |
| 09-Nov-25 | 8.300 | 2.492 | 0.0197 | 2.512 | 0.224 | 2.736 | 3.026 | 3.296 |
| 10-Nov-25 | 10.729 | 4.501 | 0.0255 | 4.527 | 0.289 | 4.816 | 4.219 | 4.489 |
| 11-Nov-25 | 11.688 | 5.098 | 0.0278 | 5.126 | 0.315 | 5.441 | 4.385 | 4.655 |
| 12-Nov-25 | 6.385 | 2.613 | 0.0153 | 2.628 | 0.172 | 2.801 | 4.116 | 4.386 |
| 13-Nov-25 | 2.850 | 0.860 | 0.0068 | 0.867 | 0.077 | 0.943 | 3.040 | 3.310 |
| 14-Nov-25 | 0.370 | 0.217 | 0.0011 | 0.218 | 0.010 | 0.228 | 5.889 | 6.159 |
| 15-Nov-25 | 0.000 | 0.000 | 0.0000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 16-Nov-25 | 0.472 | 0.154 | 0.0012 | 0.155 | 0.013 | 0.168 | 3.280 | 3.550 |
| 17-Nov-25 | 0.274 | 0.064 | 0.0007 | 0.065 | 0.007 | 0.072 | 2.370 | 2.640 |
| 18-Nov-25 | 0.000 | 0.000 | 0.0000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 19-Nov-25 | 0.172 | 0.086 | 0.0005 | 0.087 | 0.005 | 0.091 | 5.056 | 5.326 |
| 20-Nov-25 | 0.000 | 0.000 | 0.0000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 21-Nov-25 | 0.059 | 0.023 | 0.0002 | 0.023 | 0.002 | 0.025 | 3.929 | 4.199 |
| 22-Nov-25 | 0.000 | 0.000 | 0.0000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 23-Nov-25 | 0.765 | 0.302 | 0.0019 | 0.304 | 0.021 | 0.325 | 3.974 | 4.244 |
| 24-Nov-25 | 6.014 | 2.390 | 0.0144 | 2.405 | 0.162 | 2.567 | 3.998 | 4.268 |
| 25-Nov-25 | 2.780 | 1.338 | 0.0068 | 1.345 | 0.075 | 1.420 | 4.837 | 5.107 |
| 26-Nov-25 | 2.050 | 0.943 | 0.0049 | 0.948 | 0.055 | 1.004 | 0.000 | 0.000 |
| 27-Nov-25 | 1.323 | 0.665 | 0.0033 | 0.668 | 0.036 | 0.704 | 0.000 | 0.000 |
| 28-Nov-25 | 0.892 | 0.413 | 0.0023 | 0.415 | 0.024 | 0.439 | 0.000 | 0.000 |
| 29-Nov-25 | 2.638 | 1.152 | 0.0064 | 1.158 | 0.071 | 1.229 | 4.390 | 4.659 |
| 30-Nov-25 | 0.375 | 0.128 | 0.0010 | 0.129 | 0.010 | 0.139 | 3.443 | 3.712 |
| | **171.571** | **71.788** | **0.4101** | **72.198** | **4.629** | **76.827** | **4.208** | **4.478** |

# Sale from Exchanges (IEX , PXIL and HPX ) - Monthly report of NOVEMBER-2025

| Delivery Date | Energy (MU) | Energy charges (Rs.) (cr.) | NLDC operating charges and application fee in Cr. | STU transmission charges in Rs. Crs. | Total energy charges excluding STU charges (in Cr) | Net energy charges realised to APDISCOM's Rs in Cr | Net unit rate realised to APDISCOM's (Rs./kwh) |
|---|---|---|---|---|---|---|---|
| (1) | (2) | (3) | (4) | (5) | (6)=(3)-(5) | (7) = (3)-(4)-(5) | (8)=((7)/(2))*10 |
| 01-Nov-25 | 1.812 | 0.330 | 0.0043 | 0.049 | 0.2815 | 0.2772 | 1.530 |
| 02-Nov-25 | 0.000 | 0.000 | 0.0000 | 0.000 | 0.0000 | 0.0000 | 0.000 |
| 03-Nov-25 | 0.000 | 0.000 | 0.0000 | 0.000 | 0.0000 | 0.0000 | 0.000 |
| 04-Nov-25 | 0.000 | 0.000 | 0.0000 | 0.000 | 0.0000 | 0.0000 | 0.000 |
| 05-Nov-25 | 0.000 | 0.000 | 0.0000 | 0.000 | 0.0000 | 0.0000 | 0.000 |
| 06-Nov-25 | 0.000 | 0.000 | 0.0000 | 0.000 | 0.0000 | 0.0000 | 0.000 |
| 07-Nov-25 | 0.000 | 0.000 | 0.0000 | 0.000 | 0.0000 | 0.0000 | 0.000 |
| 08-Nov-25 | 4.648 | 0.429 | 0.0111 | 0.125 | 0.3037 | 0.2927 | 0.630 |
| 09-Nov-25 | 0.968 | 0.149 | 0.0024 | 0.026 | 0.1232 | 0.1208 | 1.247 |
| 10-Nov-25 | 0.050 | 0.028 | 0.0001 | 0.001 | 0.0264 | 0.0262 | 5.249 |
| 11-Nov-25 | 0.000 | 0.000 | 0.0000 | 0.000 | 0.0000 | 0.0000 | 0.000 |
| 12-Nov-25 | 0.175 | 0.077 | 0.0004 | 0.005 | 0.0721 | 0.0717 | 4.095 |
| 13-Nov-25 | 0.375 | 0.211 | 0.0010 | 0.010 | 0.2011 | 0.2001 | 5.336 |
| 14-Nov-25 | 0.000 | 0.000 | 0.0000 | 0.000 | 0.0000 | 0.0000 | 0.000 |
| 15-Nov-25 | 0.000 | 0.000 | 0.0000 | 0.000 | 0.0000 | 0.0000 | 0.000 |
| 16-Nov-25 | 0.000 | 0.000 | 0.0000 | 0.000 | 0.0000 | 0.0000 | 0.000 |
| 17-Nov-25 | 1.305 | 1.052 | 0.0031 | 0.035 | 1.0171 | 1.0140 | 7.771 |
| 18-Nov-25 | 1.696 | 1.269 | 0.0042 | 0.046 | 1.2234 | 1.2192 | 7.188 |
| 19-Nov-25 | 1.345 | 1.226 | 0.0033 | 0.036 | 1.1899 | 1.1866 | 8.826 |
| 20-Nov-25 | 1.194 | 0.993 | 0.0030 | 0.032 | 0.9603 | 0.9573 | 8.016 |
| 21-Nov-25 | 1.113 | 1.024 | 0.0027 | 0.030 | 0.9937 | 0.9910 | 8.905 |
| 22-Nov-25 | 1.633 | 1.449 | 0.0041 | 0.044 | 1.4050 | 1.4009 | 8.579 |
| 23-Nov-25 | 0.099 | 0.051 | 0.0003 | 0.003 | 0.0484 | 0.0480 | 4.862 |
| 24-Nov-25 | 0.025 | 0.025 | 0.0001 | 0.001 | 0.0243 | 0.0243 | 9.706 |
| 25-Nov-25 | 0.425 | 0.380 | 0.0010 | 0.011 | 0.3685 | 0.3675 | 8.648 |
| 26-Nov-25 | 0.625 | 0.566 | 0.0017 | 0.017 | 0.5492 | 0.5475 | 8.760 |
| 27-Nov-25 | 0.721 | 0.529 | 0.0017 | 0.019 | 0.5100 | 0.5083 | 7.049 |
| 28-Nov-25 | 0.170 | 0.147 | 0.0004 | 0.005 | 0.1429 | 0.1425 | 8.372 |
| 29-Nov-25 | 0.125 | 0.125 | 0.0003 | 0.003 | 0.1216 | 0.1213 | 9.707 |
| 30-Nov-25 | 0.099 | 0.039 | 0.0003 | 0.003 | 0.0361 | 0.0358 | 3.622 |
| **Total** | **18.602** | **10.100** | **0.046** | **0.502** | **9.599** | **9.553** | **5.1353** |

**The Energy transactions through PUShP portal for the month of November-2025 are NIL.**

CENTRAL POWER Distribution Corporation of A.P. Ltd
Southern Power Distribution Company of A.P. Ltd
Eastern Power Distribution Company of A.P. Ltd

# ANDHRA PRADESH POWER CO-ORDINATION COMMITTEE

From
The Chief General Manager
Power Purchase and Legal, APPCC,
Vidyut Soudha, Gunadala,
Vijayawada.

To
The Chief General Manager,
Projects ,APCPDCL
Corporate Office ,
Vijayawada.

Lr.No.APPCC/CGM-PP&L/GM-PP/DGM-Trdg/F.No.General-Vol-03/D.No. 212 /25,
Dt. 03.12.2025.

Sir,

**Sub:** - APCPDCL- Short term power procurement by APDISCOMs- Monthly reports of power purchased through DEEP tenders & Swapping energy transactions by APDISCOMs -Report for the month of November 2025- Submitted - Reg.

**Ref:-** 1. Regulation 1 of 2022, issued by Hon'ble APERC, Dt: 20-02-2022.
2. APERC Procdgs .No.APERC/Tariff/T-52/04, Dt: 10-07-2023.

********

"In adherence to the directions of the Hon'ble APERC Commission under Clause 17 of Regulation 1 of 2022, the time-block-wise details of short-term energy transactions carried out through DEEP tenders, bilateral transactions, and Swapping (Import & Export) by the APDISCOMs for the month of November 2025 are enclosed herewith".

This communication is being submitted along with the monthly report for onward submission to the Hon'ble APERC Commission for obtaining periodical ratification of the energy transactions carried out under the short-term procurement category /swappings for the month of Novembers 2025 at the earliest please.

**Encl:** Monthly report as mentioned above.

Yours faithfully,

The Chief General Manager,
Power Purchase and Legal::APPCC

**Copy to:**

The Chief Engineer/APSLDC.
The Chief General Manager, Projects, APSPDCL, Tirupathi.
The Chief General Manager, Projects and RAC, APEPDCL, Visakhapatnam.
The Chief General Manager/Finance/APPCC/VS/Vijayawada
The General Manager/Coordination/APPCC/VS/VJA
The DGM, Coordination, APPCC, VS, VJA.

- For information please.

| Short term power purchase details by APDISCOM's for November 2025 (DEEP+Swapping+Bilateral) | | |
|---|---|---|
| November 2025_ TB wise | | Swap Import Enrgy from UPPCL to APDISCOMS |
| 00:00 | 00:15 | 0.00000 |
| 00:15 | 00:30 | 0.00000 |
| 00:30 | 00:45 | 0.00000 |
| 00:45 | 01:00 | 0.00000 |
| 01:00 | 01:15 | 0.00000 |
| 01:15 | 01:30 | 0.00000 |
| 01:30 | 01:45 | 0.00000 |
| 01:45 | 02:00 | 0.00000 |
| 02:00 | 02:15 | 0.00000 |
| 02:15 | 02:30 | 0.00000 |
| 02:30 | 02:45 | 0.00000 |
| 02:45 | 03:00 | 0.00000 |
| 03:00 | 03:15 | 0.00000 |
| 03:15 | 03:30 | 0.00000 |
| 03:30 | 03:45 | 0.00000 |
| 03:45 | 04:00 | 0.00000 |
| 04:00 | 04:15 | 0.00000 |
| 04:15 | 04:30 | 0.00000 |
| 04:30 | 04:45 | 0.00000 |
| 04:45 | 05:00 | 0.00000 |
| 05:00 | 05:15 | 0.00000 |
| 05:15 | 05:30 | 0.00000 |
| 05:30 | 05:45 | 0.00000 |
| 05:45 | 06:00 | 0.00000 |
| 06:00 | 06:15 | 0.00000 |
| 06:15 | 06:30 | 0.00000 |
| 06:30 | 06:45 | 0.00000 |
| 06:45 | 07:00 | 0.00000 |
| 07:00 | 07:15 | 0.00000 |
| 07:15 | 07:30 | 0.00000 |
| 07:30 | 07:45 | 0.00000 |
| 07:45 | 08:00 | 0.00000 |
| 08:00 | 08:15 | 0.00000 |

| November 2025_ TB wise | | Swap Import Enrgy from UPPCL to APDISCOMS |
|---|---|---|
| 08:15 | 08:30 | 0.00000 |
| 08:30 | 08:45 | 0.00000 |
| 08:45 | 09:00 | 0.00000 |
| 09:00 | 09:15 | 0.00000 |
| 09:15 | 09:30 | 0.00000 |
| 09:30 | 09:45 | 0.00000 |
| 09:45 | 10:00 | 0.00000 |
| 10:00 | 10:15 | 0.00000 |
| 10:15 | 10:30 | 0.00000 |
| 10:30 | 10:45 | 0.00000 |
| 10:45 | 11:00 | 0.00000 |
| 11:00 | 11:15 | 0.00000 |
| 11:15 | 11:30 | 0.00000 |
| 11:30 | 11:45 | 0.00000 |
| 11:45 | 12:00 | 0.00000 |
| 12:00 | 12:15 | 0.00000 |
| 12:15 | 12:30 | 0.00000 |
| 12:30 | 12:45 | 0.00000 |
| 12:45 | 13:00 | 0.00000 |
| 13:00 | 13:15 | 0.00000 |
| 13:15 | 13:30 | 0.00000 |
| 13:30 | 13:45 | 0.00000 |
| 13:45 | 14:00 | 0.00000 |
| 14:00 | 14:15 | 0.00000 |
| 14:15 | 14:30 | 0.00000 |
| 14:30 | 14:45 | 0.00000 |
| 14:45 | 15:00 | 0.00000 |
| 15:00 | 15:15 | 0.00000 |
| 15:15 | 15:30 | 0.00000 |
| 15:30 | 15:45 | 0.00000 |
| 15:45 | 16:00 | 0.00000 |
| 16:00 | 16:15 | 0.00000 |

| November 2025_ TB wise | | Swap Import Enrgy from UPPCL to APDISCOMS |
|---|---|---|
| 16:15 | 16:30 | 0.00000 |
| 16:30 | 16:45 | 0.00000 |
| 16:45 | 17:00 | 0.00000 |
| 17:00 | 17:15 | 4.07438 |
| 17:15 | 17:30 | 4.07438 |
| 17:30 | 17:45 | 6.68438 |
| 17:45 | 18:00 | 6.68438 |
| 18:00 | 18:15 | 6.68438 |
| 18:15 | 18:30 | 6.68438 |
| 18:30 | 18:45 | 6.68438 |
| 18:45 | 19:00 | 6.68440 |
| 19:00 | 19:15 | 0.00000 |
| 19:15 | 19:30 | 0.00000 |
| 19:30 | 19:45 | 0.00000 |
| 19:45 | 20:00 | 0.00000 |
| 20:00 | 20:15 | 0.00000 |
| 20:15 | 20:30 | 0.00000 |
| 20:30 | 20:45 | 0.00000 |
| 20:45 | 21:00 | 0.00000 |
| 21:00 | 21:15 | 0.00000 |
| 21:15 | 21:30 | 0.00000 |
| 21:30 | 21:45 | 0.00000 |
| 21:45 | 22:00 | 0.00000 |
| 22:00 | 22:15 | 0.00000 |
| 22:15 | 22:30 | 0.00000 |
| 22:30 | 22:45 | 0.00000 |
| 22:45 | 23:00 | 0.00000 |
| 23:00 | 23:15 | 0.00000 |
| 23:15 | 23:30 | 0.00000 |
| 23:30 | 23:45 | 0.00000 |
| 23:45 | 00:00 | 0.00000 |
| **TOTAL** | | **48.25508** |

* The energy delivered is at SR periphery.DEEP & Bilateral short power procurement/sale by APDISCOMS for November 2025 is Nil.

## Annexure-VI

## PGCL POC CHARGES(CTUIL) FY 2025-26

| Name | Date | Invoice No. | Billing Month | Amount |
|---|---|---|---|---|
| 1) CTUIL 1ST BILL FOR APR-25<br>2) CTUIL 3rd BILL PERIOD OF APR'24 TO FEB'25 | 01.04.2025 | | Apr-25 | 1025098810 |
| 1) CTUIL 1ST BILL FOR May-25 | 03.05.2025 | | May-25 | 1184068144 |
| 1) CTUIL 1ST BILL FOR JUNE-25<br>2) CTUIL 3RD BILL FOR THE PERIOD OF MAR'25 TO APR'25<br>3) CTUIL 2ND BILL FOR THE PERIOD OF JAN'25 TO MAR'25 | 02.06.2025<br>& 12.06.2025& 14.07.2025 | CTUIL/BCD/S.NO.94105516 &94302288 & 94202056 | Jun-25 | 1683544893 |
| 1) CTUIL 1ST BILL FOR JULY-25<br>2) CTUIL LPS BILL FOR THE PERIOD OF APRIL'2025 | 01.07.2025 & 30.05.2025 | CTUIL/BCD/S.NO.94105618 & 94500650 | Jul-25 | 1194293315 |
| 1) CTUIL 1ST BILL FOR AUG-25<br>2) CTUIL LPS BILL FOR THE PERIOD FROM MAY'2025 TO JUNE'25 | 01.08.2025 & 30.07.2025 | CTUIL/BCD/S.NO.94105729 & 94500665 | Aug-25 | 1157151986 |
| 1) CTUIL 1ST BILL FOR Sept-25<br>2) CTUIL LPS BILL FOR THE PERIOD OF JULY'25 | 01.09.2025 & 30.08.2025 | CTUIL/BCD/S.NO.94105836 & 94500679 | Sep-25 | 1112565252 |
| 1) CTUIL 1ST BILL FOR OCT-25<br>2) CTUIL 2ND BILL FOR THE PERIOD OF APR'25 TO JUNE'25<br>3) CTUIL LPS BILL FOR THE PERIOD OF AUG'25 | 01.10.2025 & 14.10.2025 | CTUIL/BCD/S.NO.94105955 & 94202164 &94500693 | Oct-25 | 2411690712 |
| 1) CTUIL 1ST BILL FOR NOV-25<br>2) CTUIL 3rd BILL FOR THE PERIOD OF MAY'25 TO SEPT'25<br>3) CTUIL LPS BILL FOR THE PERIOD OF SEPT'25 | 03.11.2025, 17.11.2025 &<br>04.11.2025 | CTUIL/BCD/S.NO.94106075 & 94302608&94500709 | Nov-25 | 1024164310 |

## PGCIL NON POC FY 2025-26

| Name | Date | Invoice No. | Billing Month | Amount |
|---|---|---|---|---|
| NON POC ULDC CHRS FOR THE APRIL-25 | 01.05.2025 | | APRIL | 497537 |
| NON POC ULDC CHRS FOR THE MONTH OF MAY-25 | 02.06.2025 | | MAY | 497537 |
| NON POC ULDC CHRS FOR THE MONTH OF JUNE-25 | 01.07.2025 | SR/ULDC/AP/03/2025-26 Bill Sl.No.NI11013704250001 | JUNE | 497537 |
| NON POC ULDC CHRS FOR THE MONTH OF JULY-25 | 01.08.2025 | SR/ULDC/AP/03/2025-26 Bill Sl.No.NI11013705250001 | JULY | 506460 |
| NON POC ULDC CHRS FOR THE MONTH OF AUG-25 | 01.09.2025 | SR/ULDC/AP/04/2025-26 Bill Sl.No.NI11013706250001 | AUG | 506460 |
| NON POC ULDC CHRS FOR THE MONTH OF SEPT-25 | 01.10.2025 | SR/ULDC/AP/05/2025-26 Bill Sl.No.NI11013707250001 | SEPT | 490122 |
| NON POC ULDC CHRS FOR THE MONTH OF OCT-25 | 03.11.2025 | SR/ULDC/AP/05/2025-26 Bill Sl.No.NI11013708250002 | OCT | 506460 |
| NON POC ULDC CHRS FOR THE MONTH OF NOV-25 | 01.12.2025 | SR/ULDC/AP/05/2025-26 Bill Sl.No.NI11013709250001 | NOV | 490122 |

## SRLDC FEES AND CHARGS FY 2025-26

| Name | Date | Invoice No. | Billing Month | Amount |
|---|---|---|---|---|
| POSOCO SLDC FEES & CHARGES FOR MONTH OF APR'2025 | 01.05.2025 | | APRIL | 3658288 |
| POSOCO SLDC FEES & CHARGES FOR MONTH OF MAY'2025 | 02.06.2025 | | MAY | 3657970 |
| POSOCO SLDC FEES & CHARGES FOR MONTH OF JUNE'2025 | 01.07.2025 | POSOCO/SRLDC/SR/2025-26/0303 | JUNE | 3657970 |
| POSOCO SLDC FEES & CHARGES FOR MONTH OF JULY'2025 | 01.08.2025 | POSOCO/SRLDC/SR/2025-26/0417 | JULY | 3657970 |
| 1)POSOCO SLDC FEES & CHARGES FOR MONTH OF AUG'2025<br>2) POSOCO PLI CHARGES FOR FY 2019-20 TO 2022-23 | 01.09.2025 | POSOCO/SRLDC/SR/2025-26/0524 & 23-24/1267 | AUG | 5847053 |
| 1)POSOCO SLDC FEES & CHARGES FOR MONTH OF SEPT'2025 | 03.10.2025 | POSOCO/SRLDC/SR/2025-26/0623 | SEPT | 3656655 |
| 1)POSOCO SLDC FEES & CHARGES FOR MONTH OF OCT'2025 | 03.11.2025 | POSOCO/SRLDC/SR/2025-26/0742 | OCT | 3655572 |
| 1)POSOCO SLDC FEES & CHARGES FOR MONTH OF NOV'2025 | 01.12.2025 | POSOCO/SRLDC/SR/2025-26/0853 | NOV | 3655572 |

## SCED FY 2025-26

| Name | Date | Invoice No. | Billing Month | Amount |
|---|---|---|---|---|
| NATIONAL SCED STATEMENT FOR MTL FOR APR'25 & MAY'25 | 04.07.25&07.07.25 | NLDC/MO/SCED MTL/169 &170 | APR'25 &MAY'25 | 25770303 |
| NATIONAL SCED STATEMENT FOR MTL FOR JUNE'25 | 04.08.2025 | NLDC/MO/SCED MTL/ | JUNE'25 | 31098136 |
| NATIONAL SCED STATEMENT FOR MTL FOR JULY'25 & AUG'25 | 08.09.2025 & 06.10.2025 | NLDC/MO/SCED MTL/207 & 232 | JULY'25 & AUG'25 | 97701711 |
| NATIONAL SCED STATEMENT FOR MTL FOR SEPT'25 | 03.11.2025 | NLDC/MO/SCED MTL/245 | SEPT'25 | 2905470 |
| NATIONAL SCED STATEMENT FOR MTL FOR OCT'25 | 03.12.2025 | NLDC/MO/SCED MTL/312 | OCT'25 | 12,809,974 |

## CONGESTION CHARGES

| Name | Date | Invoice No. | Billing Month | Amount |
|---|---|---|---|---|
| 1) CONGESTION CHARGES FROM 09.06.2025 to 15.06.2025<br>2) CONGESTION CHARGES FROM 16.06.2025 to 22.06.2025<br>3) CONGESTION CHARGES FROM 21.07.2025 to 27.07.2025<br>4) CONGESTION CHARGES FROM 18.08.2025 to 24.08.2025 | 15-06-25,16-06-25, 27-07-2025,19-08-2025 | SRPC/SE-1/CING/2025 | AUG | -533332 |

## DEVIATION FOR THE MONTH OF NOV 2025

| Deviation/ Reactive | From | To | Final charges | Payable/ Receivable |
|---|---|---|---|---|
| Deviation | 03/11/2025 | 09/11/2025 | -25,246,301 | Receivable |
| Deviation | 10/11/2025 | 16/11/2025 | -10352436 | Receivable |
| Deviation | 17/11/2025 | 23/11/2025 | 429309 | PAYABLE |
| Deviation | 24/11/2025 | 30/11/2025 | -13004286 | Receivable |
| **TOTAL** | | | **-48,173,714** | |

## REACTIVE FOR THE MONTH OF NOV 2025

| Reactive | From | To | Pro-Rata | Payable/ Receivable |
|---|---|---|---|---|
| Reactive | 03/11/2025 | 09/11/2025 | 2801262 | Receivable |
| Reactive | 10/11/2025 | 16/11/2025 | 2541966 | Receivable |
| Reactive | 17/11/2025 | 23/11/2025 | 2387563 | Receivable |
| Reactive | 24/11/2025 | 30/11/2025 | 3464522 | Receivable |
| **TOTAL** | | | **11195313** | |

# ANNEXURE-VII

## T & D losses

| Actual T&D Loss Computation for FY 2024-25 | | |
|---|---|---|
| **S.No** | **Particulars** | |
| 1 | Power Purchase (MU) | 17266.18 |
| 2 | Sales (MU) | 15371.47 |
| **3=(1-2)/1 x 100** | **T&D Loss (%)** | **10.97** |

| Approved T&D Loss Computation for FY 2025-26 | | |
|---|---|---|
| **S.No** | **Particulars** | |
| 1 | Power Purchase (MU) | 18065.83 |
| 2 | Sales (MU) | 16193.21 |
| **3=(1-2)/1 x 100** | **T&D Loss (%)** | **10.37** |

## Annexure-VIII
## DSM data for FY 2025-26

| Period | | F<=49.90 | | | Amount in Rs. | 49.9 to 50.05 | | | Amount in Rs. | F>50.05 | | | Amount in Rs. | Post Facto | UD Energy with no incentive | Net Energy (MU) (w/o Post Facto) | Total Charges (Rs.Cr) (Including Postfacto |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | Upto 250MW | 250 to 350 MW | >350MW | | Upto 250MW | 250 to 350 MW | >350MW | | Upto 250MW | 250 to 350 MW | >350MW | | | | | |
| From | To | Energy (MU) | Energy (MU) | Energy (MU) | | Energy (MU) | Energy (MU) | Energy (MU) | | Energy (MU) | Energy (MU) | Energy (MU) | | Energy (MU) | | | |
| 01/04/2025 | 06-04.2025 | 0.06 | 0.11 | 0.06 | -5774460.71 | -0.06 | 0.43 | 0.65 | -21191571.52 | -0.56 | -0.06 | -0.04 | -152388.54 | 0.02 | **-0.75** | 0.58 | -2.72 |
| 07/04/2025 | 13/04/2025 | 0.12 | 0.10 | 0.46 | -12448085.79 | -2.20 | -0.35 | -0.47 | -33444557.21 | 1.55 | 0.43 | 0.45 | -2686692.70 | 0.08 | **-1.02** | 0.10 | -4.88 |
| 14/04/2025 | 20/04/2025 | 0.87 | 0.33 | 1.16 | -39120638.23 | 3.91 | 0.91 | 1.47 | -60400511.13 | 1.30 | 0.28 | 0.38 | -3065368.87 | 0.11 | **-0.29** | 10.61 | -10.30 |
| 21/04/2025 | 27/05/2025 | 0.52 | 0.06 | 0.13 | -17365589.30 | 2.90 | 0.23 | -0.52 | -43223703.87 | -0.26 | -0.14 | -0.76 | -1796381.81 | 0.11 | **-1.62** | 2.17 | -6.28 |
| **April '25** | | **1.58** | **0.60** | **1.81** | **-74708774.04** | **4.55** | **1.22** | **1.13** | **-158260343.73** | **2.03** | **0.51** | **0.03** | **-7700831.92** | **0.31** | **-3.68** | **13.46** | **-24.17** |
| 28/04/2025 | 04/05/2025 | -0.09 | -0.04 | -0.03 | -15758.41 | -6.21 | -1.00 | -2.11 | 25494035.66 | 0.75 | -0.01 | -0.26 | -3144666.01 | 0.17 | **-1.02** | -8.99 | 2.17 |
| 05/05/2025 | 11/05/2025 | -0.54 | -0.02 | -0.04 | 2397277.41 | -1.03 | 0.15 | 0.50 | -3087943.96 | 0.72 | 0.09 | 0.26 | -4623581.94 | 0.17 | **-0.29** | 0.09 | -0.59 |
| 12/05/2025 | 18/05/2025 | 0.12 | 0.05 | 0.11 | -7998063.24 | -3.29 | -0.75 | -0.85 | -8922638.73 | -0.13 | -0.04 | -0.21 | -1577510.77 | 0.19 | **-1.36** | -5.00 | -1.92 |
| 19/05/2025 | 25/05/2025 | -0.03 | 0.06 | 0.03 | -4158444.06 | -6.23 | -1.25 | -1.48 | 13824086.26 | -0.42 | -0.23 | -0.33 | -2095096.03 | 0.12 | **-1.99** | -9.87 | 0.71 |
| 26/05/2025 | 01/06/2025 | -0.10 | 0.03 | 0.01 | -1070376.74 | -7.70 | -1.17 | -0.62 | 24617315.89 | -0.77 | -0.14 | 0.14 | -2175539.70 | 0.18 | **-1.27** | -10.32 | 2.07 |
| **May '25** | | **-0.64** | **0.07** | **0.07** | **-10845365.03** | **-24.45** | **-4.01** | **-4.56** | **51924855.12** | **0.15** | **-0.33** | **-0.39** | **-13616394.45** | **0.83** | **-5.93** | **-34.09** | **2.45** |
| 02/06/2025 | 08/06/2025 | 0.04 | 0.02 | 0.15 | -13547156.74 | -0.01 | -0.13 | 0.35 | -29956797.81 | -0.13 | -0.16 | -0.08 | -1272589.05 | 0.19 | **-0.69** | 0.05 | -4.54 |
| 09/06/2025 | 15/06/2025 | -0.82 | -0.21 | -0.67 | 642159.06 | -3.95 | -0.79 | -0.83 | 7375918.67 | -0.72 | -0.13 | -0.12 | -1642743.24 | 0.33 | **-0.82** | -8.24 | 0.54 |
| 16/06/2025 | 22/06/2025 | -0.70 | -0.08 | -0.04 | 2786589.38 | -4.23 | -0.45 | -0.58 | 4178521.40 | 0.64 | -0.05 | -0.13 | -2011812.17 | 0.24 | **-0.96** | -5.63 | 0.41 |
| 23/06/2025 | 29/06/2025 | -0.03 | 0.06 | 0.04 | -6503827.11 | -4.11 | -0.45 | -0.52 | 5997064.93 | 0.39 | 0.13 | -0.02 | -1983985.76 | 0.45 | **-1.12** | -4.51 | -0.41 |
| **Jun '25** | | **-1.52** | **-0.20** | **-0.51** | **-16622235.41** | **-12.29** | **-1.82** | **-1.59** | **-12405292.81** | **0.17** | **-0.21** | **-0.35** | **-6911130.22** | **1.21** | **-3.60** | **-18.32** | **-4.00** |
| 30/06/2025 | 06/07/2025 | -0.71 | -0.08 | 0.01 | 945649.86 | -5.20 | -0.55 | -0.15 | 12413692.41 | 0.38 | 0.12 | -0.07 | -2425245.04 | 0.36 | **-1.49** | -6.25 | 0.97 |
| 07/07/2025 | 13/07/2025 | 0.42 | 0.19 | 0.24 | -17502424.60 | -3.17 | -0.49 | -1.30 | -1552607.14 | 0.19 | -0.09 | -0.27 | -2104634.44 | 0.12 | **-0.79** | -4.28 | -2.16 |
| 14/07/2025 | 20/07/2025 | -0.24 | 0.04 | 0.05 | -2780825.35 | -0.47 | 0.14 | -0.01 | -14431105.16 | 0.91 | 0.21 | 0.19 | -4636142.41 | 0.18 | **-0.44** | 0.81 | -2.25 |
| 21/07/2025 | 27/07/2025 | -0.45 | -0.06 | -0.02 | 2135044.65 | -3.39 | -0.44 | -0.52 | 4699684.58 | 0.21 | -0.03 | -0.07 | -1456785.59 | 0.13 | **-1.01** | -4.77 | 0.49 |
| 28/07/2025 | 03/08/2025 | 0.54 | 0.12 | 0.05 | -5431187.56 | 1.59 | 0.86 | 1.07 | -22627687.73 | 0.74 | 0.11 | 0.12 | -1999015.10 | 0.09 | **-0.69** | 5.21 | -3.04 |
| **Jul '25** | | **-0.44** | **0.22** | **0.32** | **-22633743.00** | **-10.64** | **-0.47** | **-0.91** | **-21498023.04** | **2.42** | **0.32** | **-0.11** | **-12621822.59** | **0.88** | **-4.43** | **-9.28** | **-5.99** |
| 04/08/2025 | 10/08/2025 | 0.55 | 0.24 | 0.94 | -30674317.62 | 4.41 | 1.14 | 3.40 | -113459830.46 | 0.25 | 0.02 | -0.09 | -3395844.24 | 0.11 | **-1.03** | 10.85 | -14.80 |
| 11/08/2025 | 17/08/2025 | -0.91 | -0.07 | -0.47 | 819377.50 | -4.95 | -0.88 | -2.27 | 10750626.90 | 0.19 | -0.03 | -0.31 | -796306.99 | 0.13 | **-0.80** | -9.70 | 1.03 |
| 18/08/2025 | 24/08/2025 | 0.22 | 0.02 | -0.04 | -10318777.22 | -5.53 | -1.06 | -1.93 | 14589770.48 | -0.96 | -0.35 | -1.54 | -1774307.83 | 0.06 | **-1.47** | -11.17 | 0.23 |
| 25/08/2025 | 31/08/2025 | -0.69 | -0.14 | -0.10 | 1077014.25 | -3.93 | -1.09 | -2.79 | 4700518.03 | -0.87 | -0.18 | -0.73 | -1214606.47 | 0.09 | **-1.66** | -10.53 | 0.43 |
| **Aug '25** | | **-0.83** | **0.05** | **0.34** | **-39096703.09** | **-10.01** | **-1.90** | **-3.59** | **-83418915.04** | **-1.40** | **-0.54** | **-2.67** | **-7181065.52** | **0.40** | **-4.96** | **-20.54** | **-13.11** |
| 01/09/2025 | 07/09/2025 | 0.65 | 0.16 | 0.03 | -4752158.60 | -5.26 | -0.85 | -0.44 | 969666.79 | -0.29 | -0.17 | -0.08 | -1809361.62 | 0.29 | **-1.56** | -6.24 | -0.64 |
| 08/09/2025 | 14/09/2025 | 0.87 | 0.21 | 0.38 | -24941591.88 | 3.42 | 0.74 | 0.78 | -65908993.67 | -0.45 | -0.15 | -0.12 | -478622.94 | 0.31 | **-0.99** | 5.67 | -9.22 |
| 15/09/2025 | 21/09/2025 | -0.05 | 0.00 | 0.01 | 221137.10 | -8.17 | -0.71 | -1.23 | 10641068.22 | 0.01 | 0.01 | -0.04 | -2018935.60 | 0.28 | **-0.57** | -10.18 | 0.81 |
| 22/09/2025 | 28/09/2025 | -0.46 | -0.02 | -0.06 | -233192.80 | -8.57 | -1.37 | -1.99 | 13227558.31 | -0.95 | -0.25 | -0.25 | -1619137.74 | 0.28 | **-1.30** | -13.90 | 1.06 |
| **SEPTEMBER '25** | | **1.01** | **0.34** | **0.36** | **-29705806.19** | **-18.58** | **-2.19** | **-2.88** | **-41070700.34** | **-1.67** | **-0.55** | **-0.49** | **-5926057.89** | **1.16** | **-4.43** | **-24.65** | **-7.99** |
| 29/09/2025 | 05/10/2025 | 0.14 | 0.07 | 0.25 | -4458349.89 | -2.05 | -0.40 | -1.06 | -7582384.39 | 0.09 | 0.08 | -0.29 | -1638887.53 | 0.27 | **-1.66** | -3.18 | -1.45 |
| 06/10/2025 | 12/10/2025 | -0.12 | -0.03 | 0.06 | -5156207.99 | -2.53 | -0.27 | -1.05 | -3171054.58 | -0.48 | -0.14 | -0.16 | -720103.45 | 0.00 | **-1.04** | -4.74 | -0.98 |
| 13/10/2025 | 19/10/2025 | -0.56 | -0.10 | -0.19 | 1046207.06 | -1.29 | -0.34 | -0.44 | -10240530.08 | -0.17 | -0.01 | 0.00 | -266014.50 | 0.00 | **-0.29** | -3.10 | -1.02 |
| 20/10/2025 | 26/10/2025 | 0.12 | 0.09 | 0.29 | -7380741.62 | -3.73 | -0.21 | 0.40 | -5510308.49 | -0.46 | -0.13 | -0.74 | -1499439.98 | 0.00 | **-1.91** | -4.36 | -1.50 |
| 27/10/2025 | 02/11/2025 | 0.39 | 0.09 | -0.08 | -16899894.67 | -4.72 | -0.59 | -0.75 | -9491568.65 | -0.21 | -0.23 | -0.67 | -982138.87 | 0.00 | **-1.43** | -6.76 | -2.80 |
| **OCTOBER '25** | | **-0.03** | **0.12** | **0.33** | **-32848987.12** | **-14.33** | **-1.81** | **-2.90** | **-35995846.19** | **-1.23** | **-0.43** | **-1.87** | **-5106584.32** | **0.27** | **-6.34** | **-22.14** | **-7.74** |
| 03/11/2025 | 09/11/2025 | -0.38 | -0.08 | -0.03 | 1154703.43 | -8.33 | -0.77 | -0.84 | 25345645.45 | -0.40 | -0.08 | -0.05 | -631259.40 | 0.00 | **-0.73** | -10.96 | 2.52 |
| 10/11/2025 | 16/11/2025 | -0.06 | -0.02 | 0.04 | -1757259.77 | -4.71 | -0.24 | -0.10 | 13819417.35 | 0.21 | 0.02 | 0.01 | -784280.25 | 0.36 | **-0.48** | -4.85 | 1.04 |
| 17/11/2025 | 23/11/2025 | -0.34 | 0.05 | 0.04 | 1534725.48 | -0.79 | 0.01 | -0.18 | -994747.97 | 0.27 | 0.00 | 0.00 | -534867.49 | 0.19 | **-0.17** | -0.94 | -0.04 |
| 24/11/2025 | 30/11/2025 | -0.31 | 0.00 | 0.02 | 64564.53 | -5.72 | -0.29 | -0.15 | 13403074.58 | -0.31 | -0.10 | -0.03 | -368458.69 | 0.05 | **-0.41** | -6.89 | 1.30 |
| **NOVEMBER '25** | | **-1.09** | **-0.05** | **0.07** | **996733.67** | **-19.55** | **-1.30** | **-1.28** | **51573389.42** | **-0.22** | **-0.16** | **-0.07** | **-2318865.83** | **0.60** | **-1.78** | **-23.65** | **4.82** |
| 01/12/2025 | 07/12/2025 | 0.62 | 0.17 | 0.14 | -11205944.48 | -4.28 | -0.80 | -0.42 | 808975.67 | -0.79 | -0.10 | -0.12 | -830954.18 | -0.01 | **-1.35** | -5.58 | -1.12 |
| 08/12/2025 | 14/12/2025 | -0.27 | -0.04 | 0.00 | 1033168.49 | -8.52 | -0.93 | -0.36 | 25345310.36 | -0.65 | -0.18 | -0.13 | -845582.61 | -0.17 | **-0.90** | -11.08 | 2.62 |
| 15/12/2025 | 21/12/2025 | -0.32 | 0.00 | 0.00 | 5281789.87 | -5.01 | -0.34 | -0.16 | 11239358.77 | -0.49 | -0.11 | -0.03 | -825455.28 | -0.02 | **-0.82** | -6.47 | 1.58 |
| 22/12/2025 | 28/12/2025 | -1.04 | -0.19 | -0.16 | 5663088.74 | -11.30 | -2.79 | -2.71 | 45771481.41 | -0.28 | -0.11 | -0.13 | -1614368.16 | -0.03 | **-1.14** | -18.71 | 5.00 |
| **DECEMBER '25** | | **-1.02** | **-0.06** | **-0.02** | **772102.62** | **-29.13** | **-4.86** | **-3.65** | **83165126.21** | **-2.21** | **-0.49** | **-0.41** | **-4116360.24** | **-0.23** | **-4.21** | **-41.85** | **8.08** |
| **2025-26** | | **-2.98** | **1.10** | **2.77** | **-224692777.60** | **-134.42** | **-17.14** | **-20.22** | **-165985750.41** | **-1.96** | **-1.89** | **-6.31** | **-65499112.98** | **5.43** | **-39.35** | **-181.05** | **-47.64** |

**Note:** 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa

3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

**Annexure-IX**

**FPPCA format for the month of November- 2025 (ALL DISCOMS)**

| S. No. | Generating station/ Stage/Source | Plant capacity (MW) | avilability(MU) | | | Energy (MU) | | | Cost Components (Rs.Millions) | | | | | | | | | | | | | | | | | | | Avg. as per Tariff Order | Actual | REMARKS FOR VARIATIONS |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | Fixed (A) | | | Variable (B) | | | Incentive (C) | | | Income Tax (D) | | | Others (E) | | | Total F=(A+B+C+D+E) | | | | | |
| | | | TO (a) | Actual (b) | Variance (c)= (b-a) | TO (a) | Actual (b) | Variance (c)= (b-a) | TO (d) | Actual (e) | Variance (f)= (e-d) | TO (g) | Actual (h) | Variance (i)= (h-g) | TO (j) | Actual (k) | Variance (l)= (k-j) | TO (m) | Actual (n) | Variance (o)= (n-m) | TO (p) | Actual (q) | Variance (r)= (q-p) | TO (s) | Actual (t) | Variance (u)= (t-s) | | | |
| 1 | Dr. NTTPS | 1260 | 591.89 | 649.53 | 57.64 | 515.68 | 585.02 | 69.34 | 576.90 | 621.29 | 44.39 | 2181.33 | 2492.20 | 310.87 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2758.23 | 3113.48 | 355.26 | 5.35 | 5.32 | The availability of APGENCO thermal stations was increased by 102.02 MU (5.54%) when compared to approved availability..The energy despatch from APGENCO thermal stations is also increased by 34.11 MU(2.11%) than the approved quantum. The fixed charges of APGENCO stations (except Dr.NTTPS-V) have been admitted based on the costs approved in the APGenco generation Multi Year Tariff order for FY2024-29 dtd.09.09.2024 duly limiting to the normative availability of respective plants and monthly avilability of station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTTPS-V, the FC and VC are admitted based on the costs approved in the Dr.NTTPS-V Multi Year Tariff order for FY2024-29 dtd.28.10.2024. Overall, the per unit cost of APGENCO thermal stations is increased around Rs.0.1/-Unit when compared to the approved rate. |
| 2 | Dr. NTTPS-IV | 500 | 264.23 | 262.89 | -1.34 | 259.03 | 207.47 | -51.56 | 230.43 | 224.98 | -5.44 | 1020.58 | 831.96 | -188.61 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1251.00 | 1056.95 | -194.06 | 4.83 | 5.09 | |
| 3 | Dr. NTTPS-V | 800 | 407.96 | 288.40 | -119.56 | 407.95 | 270.60 | -137.35 | 876.78 | 608.26 | -268.53 | 1362.55 | 863.21 | -499.34 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2239.33 | 1471.47 | -767.86 | 5.49 | 5.44 | |
| 4 | Dr.M.V.R.RTPP Stage-I | 420 | 172.87 | 177.61 | 4.74 | 130.62 | 148.64 | 18.02 | 180.73 | 182.25 | 1.52 | 574.73 | 654.02 | 79.29 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 755.46 | 836.27 | 80.81 | 5.78 | 5.63 | |
| 5 | Dr.M.V.R.RTPP Stage-II | 420 | 242.01 | 208.29 | -33.72 | 165.35 | 159.89 | -5.46 | 243.34 | 205.56 | -37.78 | 727.54 | 703.51 | -24.03 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 970.88 | 909.07 | -61.81 | 5.87 | 5.69 | |
| 6 | Dr.M.V.R.RTPP Stage-III | 210 | 112.77 | 72.87 | -39.90 | 90.11 | 57.13 | -32.98 | 129.96 | 88.82 | -41.15 | 396.48 | 251.35 | -145.13 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 526.45 | 340.17 | -186.28 | 5.84 | 5.95 | |
| 7 | Dr.M.V.R.RTPP Stage-IV | 600 | 47.35 | 281.51 | 234.16 | 45.09 | 219.20 | 174.11 | 83.37 | 486.34 | 402.97 | 184.87 | 898.07 | 713.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 268.24 | 1384.40 | 1116.17 | 5.95 | 6.32 | |
| **8** | **GENCO THERMAL TOTAL** | **4210** | **1839.08** | **1941.10** | **102.02** | **1613.83** | **1647.95** | **34.12** | **2321.51** | **2417.48** | **95.98** | **6448.08** | **6694.33** | **246.25** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **8769.59** | **9111.81** | **342.22** | **5.43** | **5.53** | |
| 9 | Srisailam RCPH | 770 | 30.50 | 530.06 | 499.56 | 30.50 | 75.84 | 45.34 | 58.57 | 181.49 | 122.92 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 58.57 | 181.49 | 122.92 | 1.92 | 2.39 | The quantum of discharge of water at hydel power plant is as decided by the irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC. |
| 10 | NSRCPH | 90 | 30.56 | 66.29 | 35.73 | 30.56 | 44.37 | 13.81 | 43.51 | 21.31 | -22.20 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 43.51 | 21.31 | -22.20 | 1.42 | 0.48 | |
| 11 | NSTPDC PH | 50 | 14.00 | 30.12 | 16.12 | 14.00 | 12.50 | -1.50 | 75.84 | 40.09 | -35.76 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 75.84 | 40.09 | -35.76 | 5.42 | 3.21 | |
| 12 | Upper Sileru | 725 | 39.75 | 176.77 | 137.02 | 39.76 | 25.49 | -14.27 | 72.50 | 71.56 | -0.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 72.50 | 71.56 | -0.94 | 1.82 | 2.81 | |
| 13 | Lower Sileru | | 112.50 | 338.82 | 226.32 | 112.50 | 82.37 | -30.13 | 153.55 | 137.15 | -16.40 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 153.55 | 137.15 | -16.40 | 1.36 | 1.67 | |
| 14 | Donkarayi | | 15.00 | 11.14 | -3.86 | 14.99 | 7.94 | -7.05 | 10.53 | 5.31 | -5.23 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 10.53 | 5.31 | -5.23 | 0.70 | 0.67 | |
| 15 | PABRHES | 20 | 1.11 | 14.73 | 13.62 | 1.11 | 0.92 | -0.19 | 24.95 | 11.78 | -13.18 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 24.95 | 11.78 | -13.18 | 22.48 | 12.85 | |
| 16 | Minihydel(Chettipet) | 1 | 0.20 | 0.74 | 0.54 | 0.20 | 0.07 | -0.13 | 2.43 | 2.08 | -0.35 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.43 | 2.08 | -0.35 | 12.15 | 29.33 | |
| 17 | Machkund HES (AP Share) | 118 | 28.50 | 0.00 | -28.50 | 28.50 | 39.43 | 10.93 | 33.77 | 31.67 | -2.10 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 33.77 | 31.67 | -2.10 | 1.18 | 0.80 | |
| 18 | Tungabhadra HES (AP Share) | | 17.50 | 0.00 | -17.50 | 17.50 | 20.01 | 2.51 | 43.25 | 30.40 | -12.85 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 43.25 | 30.40 | -12.85 | 2.47 | 1.52 | |
| **19** | **GENCO HYDEL(INCLUDING INTERSTATE)TOTAL** | **1774** | **289.62** | **1168.67** | **879.05** | **289.62** | **308.93** | **19.31** | **518.92** | **532.82** | **13.90** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **518.92** | **532.82** | **13.90** | **1.79** | **1.72** | |
| 20 | NTPC(SR) Ramagundam I & II | 2100 | 134.61 | 178.63 | 44.02 | 129.74 | 114.91 | -14.83 | 102.85 | 201.03 | 98.18 | 517.66 | 389.33 | -128.34 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 620.51 | 590.35 | -30.16 | 4.78 | 5.14 | In view of higher grid demand, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPL-Tuticorin & NNTPS-Nyveli, the availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the month is 328.03 MU. Overall the FC of CGS stations during the month is increased by Rs.96.12 Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time. |
| 21 | NTPC(SR) Simhadri Stage-I | 1000 | 177.54 | 257.82 | 80.28 | 177.54 | 231.19 | 53.65 | 163.82 | 297.46 | 133.64 | 646.25 | 708.63 | 62.38 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 28.45 | 28.45 | 810.06 | 1034.54 | 224.48 | 4.56 | 4.47 | |
| 22 | NTPC(SR) Simhadri Stage-II | 1000 | 132.50 | 148.81 | 16.31 | 132.50 | 110.77 | -21.73 | 171.02 | 189.67 | 18.65 | 482.30 | 339.73 | -142.57 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 653.32 | 529.40 | -123.93 | 4.93 | 4.78 | |
| 23 | NTPC(SR) Talcher Stage-II | 2000 | 81.69 | 121.79 | 40.10 | 81.69 | 116.23 | 34.54 | 66.05 | 93.53 | 27.48 | 142.96 | 193.23 | 50.27 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 209.00 | 286.76 | 77.76 | 2.56 | 2.47 | |
| 24 | NTPC(SR) Ramagundam III | 500 | 42.33 | 45.99 | 3.66 | 41.16 | 28.01 | -13.15 | 34.13 | 44.18 | 10.05 | 164.23 | 92.95 | -71.28 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 198.36 | 137.13 | -61.23 | 4.82 | 4.90 | |
| 25 | NTPC Kudgi Stage-I | 2400 | 0.00 | 163.09 | 163.09 | 0.00 | 44.95 | 44.95 | 0.00 | 267.85 | 267.85 | 0.00 | 192.39 | 192.39 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 460.24 | 460.24 | 0.00 | 10.24 | |
| 26 | NTPC Telangana STPS - I | | 0.00 | 16.70 | 16.70 | 0.00 | 17.04 | 17.04 | 0.00 | 27.67 | 27.67 | 0.00 | 51.91 | 51.91 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 79.58 | 79.58 | 0.00 | 4.67 | |
| 27 | NTECL Valluru | 1500 | 0.00 | 65.38 | 65.38 | 0.00 | 43.22 | 43.22 | 0.00 | 103.84 | 103.84 | 0.00 | 153.92 | 153.92 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.20 | 2.20 | 0.00 | 259.96 | 259.96 | 0.00 | 6.01 | |
| 28 | NLC Stage-I | 630 | 25.50 | 19.58 | -5.92 | 25.50 | 16.91 | -8.59 | 21.52 | 28.20 | 6.68 | 82.62 | 54.47 | -28.15 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.96 | 1.96 | 104.14 | 84.63 | -19.51 | 4.08 | 5.01 | |
| 29 | NLC Stage-II | 840 | 46.85 | 29.90 | -16.95 | 46.85 | 20.76 | -26.09 | 40.87 | 64.19 | 23.32 | 151.79 | 66.86 | -84.94 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 192.66 | 131.05 | -61.61 | 4.11 | 6.31 | |
| 30 | NPC(MAPS) | 440 | 6.47 | 0.00 | -6.47 | 6.46 | 0.00 | -6.46 | 0.00 | 0.00 | 0.00 | 16.54 | 0.00 | -16.54 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 16.54 | 0.00 | -16.54 | 2.56 | 0.00 | |
| 31 | NPC(KAIGA unit I,II,III,IV) | 880 | 46.99 | 67.12 | 20.13 | 46.99 | 67.12 | 20.13 | 0.00 | 0.00 | 0.00 | 165.87 | 229.89 | 64.02 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 165.87 | 229.89 | 64.02 | 3.53 | 3.42 | |
| 32 | NTPL(NLC TamilNadu) | 1000 | 0.00 | 75.56 | 75.56 | 0.00 | 34.68 | 34.68 | 0.00 | 161.94 | 161.94 | 0.00 | 141.64 | 141.64 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.62 | 3.62 | 0.00 | 307.20 | 307.20 | 0.00 | 8.86 | |
| 33 | NLC NNTPS | 1000 | 0.00 | 24.00 | 24.00 | 0.00 | 22.53 | 22.53 | 0.00 | 49.49 | 49.49 | 0.00 | 64.59 | 64.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 114.08 | 114.08 | 0.00 | 5.06 | |
| 34 | KKNPP Unit-I | 1000 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 35 | NLC TPS- I Expn. | 630 | 0.00 | 3.38 | 3.38 | 0.00 | 3.16 | 3.16 | 0.00 | 5.08 | 5.08 | 0.00 | 9.46 | 9.46 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 14.54 | 14.54 | 0.00 | 4.61 | |
| 36 | NLC TPS- II Expn. | 840 | 0.00 | 2.85 | 2.85 | 0.00 | 2.42 | 2.42 | 0.00 | 7.30 | 7.30 | 0.00 | 7.73 | 7.73 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 15.02 | 15.02 | 0.00 | 6.21 | |
| 37 | JNNSM Ph-1 Thermal | | 22.23 | | -22.23 | 21.10 | 14.31 | -6.79 | 24.68 | 31.98 | 7.29 | 89.04 | 58.49 | -30.55 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.91 | 0.91 | 113.73 | 91.38 | -22.34 | 5.39 | 6.39 | |
| 38 | NTPC Aravali | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 39 | NTPC-DADRI | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 40 | SCED | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 12.81 | 12.81 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 12.81 | 12.81 | 0.00 | 0.00 | |
| **41** | **CGS TOTAL** | **17760** | **716.71** | **1220.61** | **503.90** | **709.53** | **888.20** | **178.67** | **624.94** | **1586.21** | **961.27** | **2459.26** | **2755.21** | **295.95** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **37.14** | **37.14** | **3084.20** | **4378.56** | **1294.36** | **4.35** | **4.93** | |
| 42 | NCE- Others | 153 | 20.56 | 26.93 | 6.37 | 20.56 | 26.93 | 6.37 | 7.42 | 0.00 | -7.42 | 117.60 | 146.04 | 28.44 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 125.03 | 146.04 | 21.02 | 6.08 | 5.42 | Actual energy dispatch is decreased over the approved by 514.96 MU. As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed.Further, it is to submit that there was no scheduling of power from SECI (APRAPSCOM) till date , in view of delay in readiness of CTU network(as informed by M/s SECI). |
| 43 | NCE Solar | 3756 | 620.84 | 548.62 | -72.22 | 620.84 | 548.62 | -72.22 | 0.00 | 0.00 | 0.00 | 2663.40 | 2356.30 | -307.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 13.56 | 13.56 | 2663.40 | 2369.86 | -293.54 | 4.29 | 4.32 | |
| 44 | NCE WIND | 3688 | 374.33 | 211.27 | -163.06 | 374.32 | 211.27 | -163.05 | 0.00 | 0.00 | 0.00 | 1729.36 | 834.00 | -895.36 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1729.36 | 834.00 | -895.36 | 4.62 | 3.95 | |
| **45** | **NCE TOTAL** | **7596** | **1015.73** | **786.83** | **-228.90** | **1015.72** | **786.83** | **-228.89** | **7.42** | **0.00** | **-7.42** | **4510.37** | **3336.34** | **-1174.02** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **13.56** | **13.56** | **4517.79** | **3349.90** | **-1167.88** | **4.45** | **4.26** | |
| 46 | SECI (APRAPSCOM) | | 286.07 | 0.00 | -286.07 | 286.07 | 0.00 | -286.07 | 0.00 | 0.00 | 0.00 | 712.31 | 0.00 | -712.31 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 712.31 | 0.00 | -712.31 | 2.49 | 0.00 | |
| **47** | **NCE Solar** | | **286.07** | **0.00** | **-286.07** | **286.07** | **0.00** | **-286.07** | **0.00** | **0.00** | **0.00** | **712.31** | **0.00** | **-712.31** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **712.31** | **0.00** | **-712.31** | **2.49** | **0.00** | |
| 48 | APPDCL Stage-I | 1600 | 693.79 | 408.61 | -285.18 | 690.43 | 333.60 | -356.83 | 980.57 | 630.57 | -350.00 | 2623.63 | 1518.96 | -1104.68 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3604.21 | 2149.53 | -1454.68 | 5.22 | 6.44 | The ovreall avilability is decreased by 231.06 MU (20.97%).The APDPCL Stage-1 Unit-1 was undergoing annual overhauling during the period from 01.11.2025 to 03.12.2025..Accordingly ,the overall energy dispath is decreased by 393.44 MU(35.82 %).The fixed charges were admitted accordingly duly limiting to the normative availability. Further, there is no generation from Godavari Gas Power Plant as there is no avaialbility of natural gas. Overall, the per unit cost of Joint Sector is increased around Rs.1.29/Unit when compared to the approved rate. |
| 49 | APPDCL Stage-II | 800 | 407.97 | 460.56 | 52.59 | 407.97 | 369.83 | -38.14 | 991.01 | 1094.32 | 103.30 | 1305.50 | 1443.60 | 138.10 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2296.52 | 2537.92 | 241.40 | 5.63 | 6.86 | |
| 50 | Godavari Gas Power Plant | 216 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 11.67 | 2.86 | -8.80 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 11.67 | 2.86 | -8.80 | 0.00 | 0.00 | |
| 51 | TS NPDCL (TSPCC) | | 0.00 | 1.52 | 1.52 | 0.00 | 1.52 | 1.52 | 0.00 | 0.00 | 0.00 | 0.00 | 11.84 | 11.84 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 11.84 | 11.84 | 0.00 | 7.78 | |
| **52** | **JOINT SECTOR TOTAL** | **2616** | **1101.76** | **870.70** | **-231.06** | **1098.40** | **704.95** | **-393.45** | **1983.25** | **1727.75** | **-255.50** | **3929.14** | **2974.39** | **-954.74** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **5912.39** | **4702.15** | **-1210.25** | **5.38** | **6.67** | |
| 53 | SEIL P1 (230MW) | 231 | 141.13 | 145.55 | 4.42 | 141.13 | 139.86 | -1.27 | 204.56 | 204.73 | 0.18 | 361.29 | 362.51 | 1.21 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 53.88 | 53.88 | 565.85 | 621.12 | 55.27 | 4.01 | 4.44 | The overal availability of IPPS is increased by 72.52 MU(5.95 %) than the approved quantum and actual energy dispatch increased by 0.84 MU (0.06%) than approved quantum. Overall, the per unit cost of IPPs is increased around Rs.0.27/Unit when compared to the approved rate. |
| 54 | SEIL P2 (500MW Firm) | 500 | 290.70 | 318.22 | 27.52 | 290.70 | 317.51 | 26.81 | 501.67 | 543.00 | 41.33 | 723.84 | 692.17 | -31.68 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 19.37 | 19.37 | 1225.51 | 1254.54 | 29.03 | 4.22 | 3.95 | |
| 55 | SEMBCORP PROJECT-1 (625MW) | 625 | 363.38 | 335.46 | -27.92 | 363.38 | 325.02 | -38.36 | 595.78 | 480.71 | -115.07 | 930.25 | 1013.95 | 83.70 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 30.32 | 30.32 | 1526.04 | 1524.98 | -1.06 | 4.20 | 4.69 | |
| 56 | SEMBCORP PROJECT-2 (125MW) | 125 | 0.00 | 72.04 | 72.04 | 0.00 | 63.68 | 63.68 | 0.00 | 129.32 | 129.32 | 0.00 | 138.83 | 138.83 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.51 | 3.51 | 0.00 | 271.65 | 271.65 | 0.00 | 4.27 | |
| 57 | HNPCL | 1040 | 423.45 | 419.91 | -3.54 | 423.46 | 373.45 | -50.01 | 647.00 | 764.05 | 117.05 | 1473.64 | 1335.18 | -138.46 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2120.64 | 2099.23 | -21.40 | 5.01 | 5.62 | |
| **58** | **IPPs TOTAL** | **2521** | **1218.66** | **1291.18** | **72.52** | **1218.67** | **1219.52** | **0.85** | **1949.00** | **2121.81** | **172.81** | **3489.03** | **3542.63** | **53.60** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **107.08** | **107.08** | **5438.03** | **5771.52** | **333.49** | **4.46** | **4.73** | |

| S. No. | Generating station/ Stage/Source | Plant capacity (MW) | avilability(MU) | | | Energy (MU) | | | Cost Components (Rs.Millions) | | | | | | | | | | | | | | | | | | Avg. as per Tariff Order | Actual | REMARKS FOR VARIATIONS |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | Fixed (A) | | | Variable (B) | | | Incentive (C) | | | Income Tax (D) | | | Others (E) | | | Total F=(A+B+C+D+E) | | | | | |
| | | | TO (a) | Actual (b) | Variance (c)= (b-a) | TO (a) | Actual (b) | Variance (c)= (b-a) | TO (d) | Actual (e) | Variance (f)= (e-d) | TO (g) | Actual (h) | Variance (i)= (h-g) | TO (j) | Actual (k) | Variance (l)= (k-j) | TO (m) | Actual (n) | Variance (o)= (n-m) | TO (p) | Actual (q) | Variance (r)= (q-p) | TO (s) | Actual (t) | Variance (u)= (t-s) | | | |
| 59 | UI CHARGES | | 0.00 | 0.00 | 0.00 | 0.00 | -23.65 | -23.65 | 0.00 | 0.00 | 0.00 | 0.00 | -48.17 | -48.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | -48.17 | -48.17 | 0.00 | 2.04 | UI(DSM) charges receiveble for an amount of Rs.4.81 Crs during this month. |
| 60 | Market Purchases | | 0.00 | 0.00 | 0.00 | 460.11 | 171.57 | -288.54 | 0.00 | 0.00 | 0.00 | 2677.84 | 768.01 | -1909.83 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2677.84 | 768.01 | -1909.83 | 5.82 | 4.48 | During real time operation of the grid, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in declared availability vis a vis the Grid Demand, DISCOMs are procuring shortfall from power markets, exchanges/DEEP portal in order to ensure 24X7 power for all. A quantum of171.57 MU @ Rs.4.48 per Unit was procured under short term/market. A quantum of 18.60 MU was sold through short term at a cost of Rs.5.14 per Unit.Further, a quantum of 48.25 MU was exported to the other utilities under swapping. |
| 61 | Short term Sales | | 0.00 | 0.00 | 0.00 | 0.00 | -18.60 | -18.60 | 0.00 | 0.00 | 0.00 | 0.00 | -95.58 | -95.58 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | -95.58 | -95.58 | 0.00 | 5.14 | |
| 62 | Purchase from SPDCL | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 63 | Purchase from CPDCL | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 64 | Sale to SPDCL | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 65 | Sale to CPDCL | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 66 | Swapping power | | 0.00 | 0.00 | 0.00 | 0.00 | 48.26 | 48.26 | 0.00 | 0.00 | 0.00 | 0.00 | 253.82 | 253.82 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 253.82 | 253.82 | 0.00 | 5.26 | |
| **67** | **TOTAL OTHERS** | | **0.00** | **0.00** | **0.00** | **460.11** | **177.58** | **-282.53** | **0.00** | **0.00** | **0.00** | **2677.84** | **878.08** | **-1799.76** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **2677.84** | **878.08** | **-1799.76** | **5.82** | **4.94** | |
| 68 | TRANSMISSION COST | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2957.26 | 2871.90 | -85.36 | 0.00 | 13.75 | 13.75 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2957.26 | 2885.64 | -71.62 | 0.00 | 0.00 | The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMs. Overall,the total Transmission & ULDC charges decreased than the approved amount by Rs.47.7 Cr. |
| 69 | SLDC COST | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 102.06 | 63.41 | -38.65 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 102.06 | 63.41 | -38.65 | 0.00 | 0.00 | |
| 70 | PGCIL | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1380.01 | 1000.67 | -379.34 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 11.76 | 11.76 | 1380.01 | 1012.44 | -367.57 | 0.00 | 0.00 | |
| 71 | ULDC COST | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 4.17 | 4.29 | 0.12 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 4.17 | 4.29 | 0.12 | 0.00 | 0.00 | |
| **72** | **TOTAL TRANSMISSION & ULDC CHARGES** | | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **4443.49** | **3940.26** | **-503.23** | **0.00** | **13.75** | **13.75** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **11.76** | **11.76** | **4443.49** | **3965.77** | **-477.72** | **0.00** | **0.00** | |
| **73** | **TOTAL COST** | | **6467.63** | **7279.08** | **811.45** | **6691.95** | **5733.95** | **-958.00** | **11848.53** | **12326.34** | **477.81** | **24226.03** | **20194.73** | **-4031.30** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **169.54** | **169.54** | **36074.56** | **32690.62** | **-3383.94** | **5.39** | **5.70** | **The overall per unit cost is increased by Rs. 0.31/- Unit when compared to the approved rate.** |
| 74 | Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs) | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 886.79 | 886.79 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 886.79 | 886.79 | 0.00 | 0.00 | In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (+) Rs.88.6 Crs.The details are submitted seperately. |
| **75** | **POWER PURCHASE FOR THE MONTH** | | **6467.63** | **7279.08** | **811.45** | **6691.95** | **5733.95** | **-958.00** | **11848.53** | **13213.13** | **1364.60** | **24226.03** | **20194.73** | **-4031.30** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **0.00** | **169.54** | **169.54** | **36074.56** | **33577.41** | **-2497.15** | **5.39** | **5.86** | **During the month, the actual Energy dispatch is less than the approved dispatch by 14.31%. The actual average cost of power procurement including Transmission cost and past claims is Rs 5.86/-Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.39/Unit.** |

## Annexure-X

## Actual Drawls Upto October-2025

in MU

| Month | APSPDCL | APEPDCL | APCPDCL | TOTAL | APCPDCL drawls % |
|---|---|---|---|---|---|
| **Apr-25** | 2747.32 | 2523.18 | 1513.40 | **6783.89** | **22.31** |
| **May-25** | 2385.04 | 2400.87 | 1467.17 | **6253.08** | **23.46** |
| **Jun-25** | 2557.37 | 2351.95 | 1467.43 | **6376.75** | **23.01** |
| **Jul-25** | 2759.79 | 2422.73 | 1435.34 | **6617.87** | **21.69** |
| **Aug-25** | 2544.93 | 2458.65 | 1401.77 | **6405.36** | **21.88** |
| **Sep-25** | 2469.29 | 2329.66 | 1342.85 | **6141.79** | **21.86** |
| **Oct-25** | 2209.15 | 2153.41 | 1257.76 | **5620.32** | **22.38** |
| **Nov-25** | 2247.53 | 2082.76 | 1246.60 | **5576.89** | **22.35** |
| **Total** | **19920.42** | **18723.22** | **11132.32** | **49775.96** | **22.36** |

## Annexure-XI

## Reasons for Past claims for the month of November-2025

| S. NO | NAME OF THE VENDOR | AMOUNT OF COST | NATURE OF CLAIM | REMARKS |
|---|---|---|---|---|
| 1 | APPDCL Unit -1 | 886500000 | PASTCLAIMS | DIFFERENTIAL FIXED COST FOR THE F.Y 2022-23 |
| 2 | NTPC (SR) Simhadri Stage 1 | 28452473 | OTHERS | LATE PAYMENT SURCHARGE |
| 3 | NTECL Valluru | 2197263 | OTHERS | LATE PAYMENT SURCHARGE |
| 4 | NLC Stage-I | 1956097 | OTHERS | LATE PAYMENT SURCHARGE |
| 5 | NTPL (NLC Tamilnadu Power Ltd Stage-1) | 3624726 | OTHERS | LATE PAYMENT SURCHARGE |
| 6 | NTPC NVVNL Bundled Power(THERMAL) | 911358 | OTHERS | LATE PAYMENT SURCHARGE |
| 7 | SEMBCORP PROJECT-1 (230.55) | 47161422 | OTHERS | CHANGE IN LAW |
| 8 | SEMBCORP PROJECT-1 (230.55) | 6718728 | OTHERS | LATE PAYMENT SURCHARGE |
| 9 | SEMBCORP PROJECT-2 (500MW) | 19374619 | OTHERS | LATE PAYMENT SURCHARGE |
| 10 | SEMBCORP PROJECT-1 (660MW) | 30315806 | OTHERS | LATE PAYMENT SURCHARGE |
| 11 | SEMBCORP PROJECT-2 (125MW) | 3505304 | OTHERS | LATE PAYMENT SURCHARGE |
| 12 | NTPC NSM Phase-II, Bundled Power | 3711137 | OTHERS | LATE PAYMENT SURCHARGE |
| 13 | NTPC-GREEN ENERGY LIMITED | 1641791 | OTHERS | LATE PAYMENT SURCHARGE |
| 14 | NTPC SPD-NPKunta | 5227933 | OTHERS | LATE PAYMENT SURCHARGE |
| 15 | NTPC NSM Phase-II, Bundled Power | 289670 | PASTCLAIMS | BILL REVISIONS |
| 16 | M/s.SECI-ACME 150MW | 1170989 | OTHERS | LATE PAYMENT SURCHARGE |
| 17 | M/s.SECI-FRV-1 50MW | 390937 | OTHERS | LATE PAYMENT SURCHARGE |
| 18 | M/s.SECI-AZURE 50MW | 330260 | OTHERS | LATE PAYMENT SURCHARGE |
| 19 | M/s.SECI-TATA 100MW | 683365 | OTHERS | LATE PAYMENT SURCHARGE |
| 20 | M/s.SECI-FRV-2 50MW | 405402 | OTHERS | LATE PAYMENT SURCHARGE |
| 21 | PGCIL POC Charges(CGS Tr.Charges) | 11763318 | OTHERS | LATE PAYMENT SURCHARGE |
| | **Total** | **1056332598** | | |

Rs.Millions

| | | |
|---|---|---|
| PASTCLAIMS | 886789670 | 886.79 |
| OTHERS | 169542928 | 169.54 |
| **TOTAL** | **1056332598** | **1056.33** |